KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing drill

For KCC Use:

Effective Date: 4-10-05

District #: [ ]

SGA?: [X] Yes [ ] No

Expected Spud Date: MAY 01 2005

month day year

OPERATOR: License #: 5952

Name: BP AMERICA PRODUCTION COMPANY

Address: P. O. BOX 3992, WL, IN 46201

City/State/Zip: HOUSTON, TX 77251-3992

Contact Person: SUZ SELLERS

Phone: (281)566-2052

CONTRACTOR: License #: 3436 23376

Name: CHEYENNE DRILLING

Well #: 2593-1-1759

Date: APR 01 2005

affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, no agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATIVE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: MARCH 30, 2005

Signature of Operator or Agent:

Title: REGULATORY STAFF ASSISTANT

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

API #: 16-043-21759-0000

Conductor pipe required: [ ] None

Minimum surface pipe required: 2000 feet per All #: [ ]

Approved by: [ ]

This authorization void if drilling not initiated within 6 months of effective date.

Spud date: [ ]

Agent:

Remember to:
- File Drill Pit Application (form CDP) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plot according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If permit has expired (See authorized expiration date) please check the box below and return to the address below

[ ] Well Not Drilled - Permit Expired

Signature of Operator or Agent: [ ]
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 
Operator: 
LEASE 
Well Number: 
Location of Well: 
Number of Acres attributable to well: 

QUOT/QUOT of acreage: 

KEARNEY 
2580.5 FL 
W from 
2580.5 FL 
S 1/8 L 
W 1/2 W 
Sec. 
10 
Twp. 
S 4 W 1/2

Regular or 
Irregular 

Is Section 
X 

If Section is irregular, locate well from nearest corner boundary, 
Section corner used: 
NE NW NW SW

PLAT

(Show location of the well and shaded attributable acreage for prorated or spaced wells.)

(Show footage to nearest lease or unit boundary line)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's southnorth and eastwest; and/or
3. The distance to the nearest lease or unit boundary line
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-9 for gas wells)