NOTICE OF INTENT TO DRILL

Must be approved by KCC AVE (5) days prior to commencing well

For KCC Use:

Effective Date: 4.19.05

Date: 4

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

May 5 2005

OPERATOR: License # 5313

Name: John O. Farmer, Inc.

Address: PO Box 352

City/State/Zip: Russell, KS 67655

Contact Person: John O. Farmer II

Phone: 726-423-3144

CONTRACTOR: License # 35148

Name: Discovery Drilling

Well Drilled For:

Oil Gas Storage Disposal

Well Closet:

Infant Air Rotary

Tubing Equipment:

 Mud Rotary Cable

3.OWWO: old well information as follows:

Operator: No

Well Name: No

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal well?: No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT:

Mes

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 15 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all uncompacted materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any valuable water to surface within 120 days of spudding. Or pursuant to Appendix "E" - Eastern Kansas surface casing order H.33(69)-C, which applies to KCC District 3 area, alternate II cementing shall be completed within 30 days of the spudd date or the well shall be plugged. In all cases, NOTEX district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/13/05

Signature of Operator or Agent:

Vice President

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

API # 15: 06S-23055-0000

Conductor pipe required: None

Minimum surface pipe required: 900 feet per Alt. +30

Approved by: 4/14/05

This authorization expires: (This authorization will not stand without prior written notice within 12 months of effective date.)

Said date: 4/14/05

Signature of Opistory or Agent: 4/14/05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

File Drill Plan Application (form CD-1) with intent to Drill.

File Constellation Form AVE-1 within 120 days of spudd.

File acreage attribution plan according to field proration orders.

Notify appropriate district office 48 hours prior to workover or re-entry.

Submit plugging report (CD-4) after plugging is completed.

Obtain written approval before disposing or injecting salt water.

If this permit has expired, please check the box below and return to the address above.

Well Not Drilled - Permit Expired

Signature of Agent.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: Location of Well: Graham
Operator: John O. Farmer, Inc. 740
Lease: Spies 1670
Well number: 1 Line of Section
Field: Wildcat Sec. 11
Number of Acres attributable to well: 9 Twp. 9
QTR / QTR / QTR of acreage: NE

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>County: Graham</th>
</tr>
</thead>
<tbody>
<tr>
<td>740</td>
<td>S Line of Section</td>
</tr>
<tr>
<td>1670</td>
<td>W Line of Section</td>
</tr>
<tr>
<td>Sec. 11</td>
<td>Twp. 9</td>
</tr>
<tr>
<td>N 22</td>
<td>E 22</td>
</tr>
</tbody>
</table>

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:

<table>
<thead>
<tr>
<th>NE</th>
<th>NW</th>
<th>SE</th>
<th>SW</th>
</tr>
</thead>
</table>

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).