NOTICE OF INTENT TO DOTH

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION

WICHITA, KS

RECEIVED
MAR 2 2005

For KCC Use:

Date: 3/29/05

Signature of Operator or Agent:

Title: President

Mail to: KCC - Conservation Division, 130 S. Market - Room 2079, Wichita, Kansas 67202

For KCC Use Only:

API 15-3 0726 00.00

APR 15 - 3 0726 00.00

Minimum surface pipe required: 

Conductor pipe required: 

This authorization expires: 

(This authorization will be valid for 6 months from date of approval)

Stand date:

Agent:

Remember to:

File DP Application (form CPF 1) with Intent to Drill:

File Completion Form ACO 1 within 120 days of spud date.

File pressure distribution plot according to field proration orders.

Notify appropriate district office 48 hours prior to workover or reentry.

Submit plugging report (CP 4) after plugging is completed.

Obtain written approval before disposing or injecting well water.

If this permit has expired, file a written extension application.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-16, et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surficial pipe as specified below shall be set by circulating cement to the top of all casings and surface pipe shall be set through all uncased material plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and plugging is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production is abandoned;
6. If an alternate completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B", Eastern Kansas surface casing refer 130,801-G, which applies to the KCC District 3 area, alternate B cementing must be completed within 30 days of the spud date or the well shall be plugged.

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a non-prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County: Montgomery

Location of Well: feet from N / S Line of Section
900 __________ feet from S R
400 __________ feet from W Line of Section
20 __________ feet from East West
Sec: __________ Wp: __________ Sp: __________

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).