KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only

Date: 4-16-2005

Operator: MORGAN DRILLING CO., INC.

License #: KCC-WICHITA

Contractor: MORGAN DRILLING CO., INC.

Address: 435 E. MAIN STREET

City/State: RUSSELL, KS 66935

Contact Person: JAN BARTZ

Phone: 785-628-8283

Well Name: CONSOLIDATE 4(11)

Well No: 3601

SP: 2310

SN: 19-52

NW: 12

Date: 5-3-2005

Expedited Spud Date: 5-3-2005

County: BANNOCK

Est. Line of Section: 2310

N Section: 3

W Line of Section: 12

Target Formation: CONSOLIDATE 4(11)

Type: Tertiary

Frame: U

Drilling Contractor: MORGAN DRILLING CO., INC.

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top on all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate second completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. On presentation to the appropriate district office (4) which applies to the KCC District 3 area, an estimate of cementing shall be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-7-2005

Signature of Operator or Agent: ALLEN BARTZ

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the page below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage interest or unit or gas wells and within 1 mile of the boundaries of the proposed proration unit or field for all wells.

API No. 18:
Operator:
Lessor:
Well Number:
Field:
Number of Acres attributable to well:
QTH / QTH / QTH of acreage:

Location of Well:
County:
Township:
Range:
Sec.:
Twp.:
Range.:

Is Section:
Regular or Irregular:

If Section is Irregular, locate well from nearest corner boundary. Section corner location:

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The section in which you are using the proposed block by identifying section lines, i.e., section 1 section with 3 surrounding sections.
2. The distance from the proposed drilling location from the section's south, north and west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is within a prorated or spaced field, a certificate of acreage attribution must be attached. (OA-7 for oil wells, OA-8 for gas wells).

20/08

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW