NOTICE OF INTENT TO DRILL

Must be approved by KCC 15 days prior to commencing well.

For KCC Use Only

Advt. 8

KSP 3.29.05

This authorization expires: 8/21/05

This authorization was not drilled within a month of effective date.

Spud date: 4/15/2005

Agent: C.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Wichita

affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be left by circulating cement to the top. In all cases surface pipe shall be set through all unfractured materials, but a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production testing is commenced.
6. If an ALTERNATE II COMPLETION, production pipe must be cemented from below any usable water to surface within 120 days of spud date. See Appendix B. Eastern Kansas surface cement order #133,911-C. Which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date of the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge.

For KCC Use Only

Advt. #

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Agent: C.

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Wichita
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Rama Operating Co., Inc.
Lease: Pundrach Unit
Well Number: 415
Field: Pundrach

Number of Acres attributable to well: 320
QTR / QTR / QTR of acreage: N2 / No. / NW

Location of Well: County: Stafford
340
Lat. N / Lat. S 1,890
Line of Section
Sec. 29 Trp. 21 S. R. 13
Line of Section
West

Is Section: [ ] Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Note location to the nearest lease or unit boundary line.)

EXEMPLARY

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with its surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).
March 29, 2005

Mr. Robin Austin
Rama Operating Co., Inc.
PO Box 159
Stafford, KS  67578

RE:  Drilling Pit Application
     Pundsack Unit Lease Well No. 415
     NW 1/4 Sec. 29-21S-13W
     Stafford County, Kansas

Dear Mr. Austin:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and compacted with native clay. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Satt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed COP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant