NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 
Date: 
KCC? Yes No 

Expected Spud Date: April 21, 2005
month day year

OPERATOR: Lic# 30704
Name: David Chaves Basin Operating Co., LLC
Address: 3514 County Rd. 4340
City/State/Zip: Independence, KS 67301
Contact thru: Tony Williams
Phone: 620-331-7875

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CONTRACTOR: Lic# 5675
Name: McPherson Drilling

KCC WICHITA

Well Drilled For:

Well Class: 

Tool Equivalent: 

Oil 

Eighth-Rate 

Initial 

Post-Ext. 

All Rotary 

Other 

Water Well 

Disposal 

Wildcat 

Cable 

Seismic: 

# of holes: 

# of counties: Other

If OWNED: old well information as follows:

Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth:

Directional, Deviated or Horizontal wellbore:
Yes No

If Yes, true vertical depth:

Bore Hole Location:

KCC DIT#: 

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-43 et seq.

It is agreed that the minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. The interior of the proposed well shall be bored on each rigging;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formations;
4. If the well is dry hole, an agreement between the operator and the district office on plug glue and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is connected in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented below any usable water to surface within 120 days of spud date;

Or pursuant to Appendix B, Eastern Kansas surface casing under #140, 891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 60 days of the spud date or the well shall be plugged. In all cases, KOGSPS district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 21, 2005
Signature of Operator or Agent:

Mail to: KCC - Conservation Division 130 S. Market Room 208, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a propped or spaced field

If the intended well is in a propped or spaced field, please fully complete this side of the form. If the intended well is in a propped or spaced field, complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Pinta Cherokee Basin Operating Co. LLC
Lease:
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: SW ____________________________________________ NW ____________________________________________ NE ____________________________________________ SE ____________________________________________

Location of Well: Driller: Wilson
4580 FEL
4900 FEL

4580 FEL
4900 FEL

4580 FEL
4900 FEL

feet from N / % __________ Line of Section
feet from E / % __________ Line of Section
Sec. __________ Twp. __________ S / % __________ Line of Section
Lot: ____________________ R / % __________ East / West

Is Section: ______ Regular or ______ Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE / NW / SE / SW

PLAT

(Show location of the well and shade attributable acreage for propped or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location 30'.

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EXAMPLE

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s north / south and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a propped or spaced field a certificate of acreage attribution plat may be attached. (CO-7 for oil wells; CO-9 for gas wells).