KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

This form must be completed and signed by all parties involved.

Form C-1
December 2005
This form must be Typed
All Entries Must Be Printed

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC Use
Department
Zone
Area

[ ] April
[ ] May
[ ] June
[ ] July
[ ] August
[ ] September
[ ] October
[ ] November
[ ] December

Day
Month
Year

25
April
2009

License No.

3074

Licensee Name:

Palomino Petroleum, Inc.

Address:

4924 SE 84th St.

City/State/Zip:

Newton, Kansas 67114-8827

Phone:

(316) 729-1000

Contractor No.

33350

C2C WICHITA

Name:

So-Shell Drilling, Inc.

Well Depth For:

450 ft

Type of Operation:


tMud Rotary


tAir Rotary


tDrill Pipe


tCable

If OWID: is well information as follows:

Operator:

Well Name:

Original Completions Date:

Original Top Depth:

Directional, Deviated or Horizontal well?

If Yes, true vertical drop:

Bottom Hole Location:

KCC DDR #:

[ ] Unit Information Attached

AFFIDAVIT

The undersigned hereby affirm that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the required notice of intent to drill shall be posted on the drilling rig;
3. The minimum amount of surface pipe, as specified below, shall be set and cemented at the top of the hole in all cases. Surface pipe shall be set through unconsolidated material to a minimum of 30 feet before completing the well;
4. If the well is dry hole, an agreement between the operator and the district office on depth placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATIVE I COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. (As pursuant to Appendix B, Eastern Kansas surface casing order 1025-94-G, which applies to the KCC district 3 area, alternate II cementing must be completed within 30 days of the spud date for the well shall be pluggable. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and that the best of my knowledge.

Date:

April 11, 2009

Signature of Operator or Agent:

Karl K. Nitzschke

President

For KCC Use ONLY

API No.

135

Surf. pipe req'd.

200

Approved

10-12-05

This authorization expires

10-12-05

(Expiration date within 6 months of effective date)

If this form has expired (see authorization expiration date) please check the box below and return to the address below.

[ ] Not expired - Permit Expires

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Pat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proroged or spaced unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Patrisimo Petroleum, Inc.
Lease: Permian-Odessa
Well Number: 1
Field: Franklinville Ext.
Number of Acres attributable to well
QTR / QTR / QTR ac. surage: W2 / NW / NW

Location of Well: County: Ness
640  lat from  S  Line of Section
100    long from  E  W Line of Section
Sec. 15  Twp. 19  d. 24
In Section:  Regular or  Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE  NW  SE  SW

PLAT
(Show location of the well and acreage attributable portion for prorated or spaced wells.)
(Show lotage to the nearest quarter or unit boundary line.)

RECEIVED
APR 1 2 2005
<CC WICHITA

EXAMPLE
SENIOR/CENO

NOTE: In all cases locate the spot of the proposed drilling location.
NESS CO.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the devided plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's north / north and east / west.
3. The distance to the nearest lease of unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).