**NOTICE OF INTENT TO DRILL**

**KANSAS CORPORATION COMMISSION**
**OIL AND GAS CONSERVATION DIVISION**

**RECEIVED**
**APRIL 2 2005**

**CONSERVATION DIVISION**

**November, KS**

**County:** Butler

**Lease Name:** O'Bryan

**Field Name:** Schaefer - Raynolds

**Target Interval:** Mississippian

**Nearest Lease or unit boundary:** 330

**Ground Surface Elevation:** 1407

**Water well within one-quarter mile:** Yes

**Public water supply well within one mile:** Yes

**DrinK to bottom of fresh water:** Yes

**Shut-off depth:** 200 ft.

**Surface Pipe by Alternate:** No

**Length of Surface Pipe Planned:** 250 ft.

**Projected Total Depth:** 2900 ft.

**Formation at Total Depth:** Mississippian

**Water Source for Drilling Operations:** Yes

**DWR Permit #:** N/A

Will Core be Taken? Yes

**Proved Zone:** 250 ft.

**NOTE:** Supplement to KCC DWR Permit Application Form, April 12, 2005

**Affidavit:**

The undersigned hereby affirms that the drilling, cessation and eventual plugging of this well will comply with K.S.A. 58-32, seq.

It is agreed that the following minimum requirements must be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the signed notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district notice will be notified before well is a dry hole or production casing is connected.
6. If an ALTERNATE II COMPLETION, production pipe shall be excavated from below any usable water to the surface within 120 days of spudding.

Or pursuant to Appendix "B", Eastern Kansas surface casing order #134,581-01, which applies to the KCC 3rd district area, alternatives if operating must be completed within 30 days of the spudd date or the well shall be plugged. In all cases, NOTIFY district office prior to any conforming. In the best of my knowledge and belief.

**Date:** April 12, 2005

**Signature of Operator or Agent:** Wanda Thanda

**Title:** Agent

**Mail to:** KCC - Conservation Division, 130 S. Murdock - Room 208, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plot below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: David L. Cornish & Sons Cumnish Oil Co.
Lease: O'Bryan
Well Number: 1
Field: Schaffer - Reynolds

Number of Acres attributable to well: QTR / QTR / QTR of acreage: SE , SW , SW

Location of Well: County: Butler
330 feet from N / S Line of Section
980 feet from E / W Line of Section
Sec. 26, Twp. 26, S. R. 6

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the disputed plot by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling position from the section's south, north, east, and west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).