KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC the 30 days prior to commencing well

For KCC Use:
Effective Date:
District #: 
SGAT: 
Yes No

Expected Spud Date:
AUG 15 2005

OPERATOR:
Litchfield Oil 6339
Name: L. D. DRILLING, INC.
Address: 7 E 86 AVE.
City/State/Zip: GREAT BENJAMIN, KANSAS 67530
Contact Person: L. D. DAVIS
Phone: 667-793-3551

CONTRACTOR: 
Name: 
Address: 
City/State/Zip: 
Phone: 

License:
Type:
Class:
Well Class:
Well Name:

Directional Deviation or Horizontal Wellbore:

Bottom Hole Location:

KCC Dkt. #:

Spud Date: JUN 25 2005

EXAMINED
APR 01 2005

KCC WICHITA

RECEIVED
APR 01 2005

County:
Name:
Case Name:
Well #: 
Address:

Is this a Perforated / Spaced Field?

Target Formation(s):

Ground Surface Elevation:

Well Mill:

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate:

Length of Conductor Pipe required:

Formation Total Depth:

Water Source for Drilling Operation:

Will Cores be Taken:

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-37 et seq.

It is agreed that the following minimum requirements be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. A permit is required for completion.

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:
03/31/05

Signature of Operator or Agent:

Title: SEC / TREASURER

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
APR 15 2005

Conductor pipe required: 800 ft.

Minimum surface pipe required: 800 ft. per AK

Provider: RSP 4.40

This authorization expires: 5-30-05

Stip. acre: Agent

Mail to:

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Details:

Form must be typed.

Form must be signed.

All blanks must be filled.

File Drill Permit Application (Form CPF-1) with Intent to Drill.

File Completion Form ACD-1 within 120 days of spud date.

File acreage allocation plat and filing of plugging order;

Notify appropriate district office 48 hours prior to workover or re-entry;

Submit logging report (CPF-2) after logging is completed.

Obtain written approval before disposing of injecting salt water.

If this permit has expired (prior authorizedspud date) please check the box below and return to the address below:

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for all wells.

APR No. 15
Operator: L. D. DRILLING, INC.
Lease No.: MORTON
Field: OASCAR WEST POOL
Number of Areas attributable to wells: 1
GTR / QTR / QTR of acreage: SE 1/4

Location of Well:

County: STAFFORD
660
1,500
15
22
14

Line of Section
6 Line of Section
W E

Sec.

W

15

East

West

Is Section: ☐ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
APR 01 2005
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section + 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells).
April 4, 2005

Mr. L.O. Davis
L.O. Drilling, Inc.
7 SW 26 Ave.
Great Bend, KS 67530

RE: Drilling Pit Application
Morton Lease Well No. 1
SE4 Sec. 15-22S-14W
Stafford County, Kansas

Dear Mr. Davis:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set at completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant

Conservation Division, Kansas State Office Building, 130 S. Market, Room 2070, Topeka, KS 66620-3062
Voice 785.296.6270  Fax 785.296.6271  www.kcc.state.ks.us