KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC (five (5) days) prior to commencing well

For KCC: Form must be signed and return to: KCC - Conservation Division, 130 S. Market, Report 2078, Wichita, Kansas 67202

For OGP: Form must be typed.

FORM 5 - 2002

Enforcement: All permits must be filed

Expected Spud Date: 5/13/05

OPERATOR: Muddy Drilling Company, Inc.
Name: 30606
Address: Chi City, Wichita, KS 67202
Contact Person: Dan Donel
Phone: 16-287-3241

CONTRACTORS: Martin Drilling Company, Inc.
License #: 30606

Type of Equipment:
- Rotary
- Air Rotary
- Cable
- Other

Spot
- 1500
- 1400

Well Name:
- KOC WICHITA

Ground Surface Lift:
- 1789

Pour MFL:
- Yes
- No

Target Formation:
- Woodstock

Note: All wells must be first drilled with a rotary or air rotary.

ABANDON

The undersigned hereby affirms that the drilling, completion and eventual (plg/2r) of this well will comply with K.S.A. 55- et seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office will be notified in writing of all drilling and completion dates.
2. The minimum amount of surface site as specified below shall be set and surveyed by the operator to the top of the well in all cases.
3. If the well is dry, the appropriate district office will be notified.
4. The appropriate district office will be notified before an alternative drilling method is used.
5. If the appropriate district office is notified within 30 days of the spud date, it shall be spud.

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form.

If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and write 1 mile of the boundaries of the proposed acreage attribution unit for all wells.

API No. 15:

Operator: Martin Drilling Company, Inc.

Lease: Michaelson

Well Number: 1-22

Field: Wilcox

Number of Acreage attributable to well:

QTR / QTR / QTR of acreage

C

N2

S2

C

Location of Well: County: Russet

1450 feet from S Line of Section

1450 feet from E Line of Section

Sec. 22

W12

S

14

N

E

West

Is Section: Regular

Registrar or

Irregular

If Section is Irregular, locate well from nearest corner boundary.

Stipulated corner used:

NE

NW

SE

SW

PLAT

(Show location of the well and show acreage attributable to prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distances of the proposed drilling location from the section's north / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CC-7 for oil wells; CC-8 for gas wells.)
April 27, 2005

Mr. David Doyle
Murfin Drilling Company, Inc.
250 N. Water Ste 300
Wichita, KS 67202

RE: Drilling Pit Application
Michaelis Lease Well No. 1-22
NW/4 Sec. 22-12S-14W
Russell County, Kans

Dear Mr. Doyle:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Hayner
Environmental Protection and Remediation Department

c: H Deines