KANSAS CORPORATION COMMISSION
OILS GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only

API # 15 - 051-25409 7.00-0.00
Conductor pipe required: No
Minimum surface pipe required: 200 feet per Alt. (2)
Approved by:
The authorization expires: 10-20-05
(This authorization void if drilling started within 6 months of effective date)
Spud date: 12-23-05

Mail to: KCC - Conservation Division, 131 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use Only

NGCA?Yes X No
Expected Spud Date: April 25, 2005

OPERATOR: Licensed Name: McCoy Petroleum corporation
Address: 8800 E. Central, Suite #500
City-State-Zip: Wichita, Kansas 67206
Contact Person: Scott Hampsell
Phone: 316-636-2737

CONTRACTOR: Licensed Name: Muffin Drilling Company

Well Drilled For:

Well Class:

Type Equipment:

No

Oil

Gasoil

Field: Em1 Rec Media

Storage

Disposal

Other

SOWO: # of Holes

No

Intk

Hetk

Wdhtk

Cable

Seismic:

No

Original Completion Date: Original Total Depth:

No

Yes

Directional, Deviated or Horizontal wellbore?

Yes X No

Bottom Hole Location:

KCC DKT #

X Unit information attached

RECEIVED APR 1 2005

KCC WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date April 12, 2005
Signature of Operator or Agent: [Signature]
Title: Engineering/Production Mgr.

End of Form
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>APR No.</th>
<th>Location of Well</th>
<th>County</th>
</tr>
</thead>
<tbody>
<tr>
<td>15</td>
<td></td>
<td>Ellis</td>
</tr>
</tbody>
</table>

Number of Acreage attributable to well:

QTR / QTR / QTR of acreage: N2 - N2 - N2

Note: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CG-8 for gas wells.)
April 14, 2005

Mr. Scott Hampel
McCoy Petroleum Corporation
8080 E. Central Ave 300
Wichita, KS 67206

RE: Drilling Pit Application
McCone-Wasinger Unit A Lease Well No. 1-15
NE/4 Sec. 15-11S-18W
Ellis County, Kansas

Dear Mr. Hampel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. If sand is encountered during the making of this pit please contact the District Office at (785) 625-0550. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: H Deines

Conservation Division, Infantry State Office Building, 130 S. Nickel, Room 2278, Wichita, KS 67202-3802
Voice 316.237.6200 Fax 316.237.4717 www.kcc.state.ks.us