KANSAS CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC (210) days prior to commencing well

Spn 100' N of

KCC WICHITA

FORM C-1
December 2000
Form must be Typed
All blanks must be Filled

Sw.

For KCC Use

Inductive Date

District #

SGA! Yes ☐ No ☑

Expected Spud Date

May 2 206

OPERATOR

Licensee: 30744

Name: Patrons Pointe, Inc.

Address: 4924 SE 84th St.

City/State/Zip: Newkirk, Oklahoma 74051

Contact Person: Wade R. Watchman

Phone: (580) 739-1000

CONTRACTOR: Licensee 5184

Name: Shields Oil Producers, Inc.

Well Drilled For: Oil ☑ Gas ☑ Water ☑

Elapsed Day: 1/202

Total Equipment: Drill Rig ☑ Mud Rotary ☑

Well Class: Producing ☑ Non-Producing ☑ Other ☑

If over 50% old well information as follows:

Operator:

Well Name: Oil

Original Completion Date: 1/202

Original Total Depth: 1200 ft

Directional Drilled or Horizontal wellbore?

Yes ☐ No ☑

If Yes, true vertical depth:

Bottom hole Location:

KCC D# 1030

AFFIDAVIT

The undersigned hereby swears that the drilling, completion and equipment plugging of this well will comply with K.S.A. SS et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the protected downwind owner prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling site;

3. The minimum amount of surface pipe as specified below shall be set by coiled tubing cement to the top:

4. Water well shall not be drilled if water level is < 30 ft;

5. The minimum amount of surfaced equipment shall be set by coiled tubing cement to the top:

6. If an ALTERNATE I COMPLETION, production pipe shall be cemented from below any casing water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and correct to the best of my knowledge.

Date: April 25, 2005

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the grid below showing where the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit (for gas wells) and within 1/2 mile of the boundaries of the proposed acreage attribution unit (for oil wells).

API No. 15:
Operator: Palomino Petroleum, Inc.
Lessee: McCoy
Well Number: 1
Field: Franklinville

Number of Acres attributable to well:
QTR / QTR / CTR of acreage: E2, E2, SW

Location of Well:
County: Ness
1420
2310
Line of Section
Sec: 8
Rep: 19
N of W
E of S

Is Section: ☑ Regular ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☑ NE ☐ NW ☐ SE ☐ SW

NOTE: In all cases locate the spud of the proposed drilling location.

RECEIVED
Apr 26 2005
KCC WICHITA

EXAMPLE

NOTE: In plotting the proposed location of the well, you must show:
1. The manner in which you are using the reported plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).