NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: Licensee
Name: White Eagle Resources Corp
Address: PO Box 270548, Lenexa, KS 66227
Contact Person: Mike Jankowski
Phone: 303-604-6666

RECEIVED
City/State/Zip: Lawrence, KS 66042
CONTRACTOR: Licensee
Name: Southwind Drilling, Inc

APR 22 2005

KCC WICHITA

Well No.: 7030
Type: Air Rotory

Well Completion: Wall Class: 9 In. Rec
Gas: Storage
Water: Drift
Surface: No. of Hole: 0 Other

Other

If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal well?: Yes / No
If Yes, its vertical depth:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following requirements must be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials past a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office to plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix “B” - Eastern Kansas surface casing order #33,991-C, which applies to the KCC District 3 area, all alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statement made herein is true and to the best of my knowledge and belief.

Signature of Operator or Agent: & Extension

Date: 04-21-05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all of the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APR No. 15,
Operator: White Eagle Resources Corp
Lessee: M. Helmers
Well Number: 8
Field: Max
Number of acres attributable to well:
QTR / QTR / QTR of acreage: NE / NW

Location of Well:  
County: Stafford
1390 feet from N / S Line of Section
1650 feet from E / W Line of Section
Sec: 1  
Twp: 22  
R: 12  

Is Section:  
Regular or  
Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
APR 22 2005
KCC WICHITA

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CG-8 for gas wells).
April 26, 2005

Mr. Mike Janeczko
White Eagle Resources Corp.
PO Box 270649
Louisville, CO 80027

Re: Drilling Pit Application
M. Helmers Lease Well No. B
NW/4 Sec. 01-22S-12W
Stafford County, Kansas

Dear Mr. Janeczko:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

Cc: S Durant

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
Voice 316.397.6700 Fax 316.397.6711 www.kcc.state.ks.us