NOTICE OF INTENT TO DRILL

Must be approved in KCC five (5) days prior to commencing work.

KANSAS CORPORATION COMMISSION
OMS & GAS CONSERVATION DIVISION

OPERATOR: License: 33385
Name: Lynne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway, Mission Woods, KS 66205
Contact Person: M. Brett Nunez
Phone: 913-748-3967

CONTRACTOR: License: 5875
Name: None

Wild Drilled For: Wall Class: New Equipment:
Oil: 6.25-6.5, Rich Rec: In Rotary, Mud Rotary
Gas: Storage: Post Ext. In Rotary
Onlso: Disposal: Wildcat Cable
Other: None

If OWNED: old well information as follows:
Operator: ""
Well Name: ""
Original Completion Date: ""
Original Total Depth: ""
Directional, Deviated or Horizontal wells? No
Yes
If Yes, true vertical depth: ""
Bottom Hole Location: ""
KCC DKT #: ""

Spot: NW, SW
Sec: 32
T, 31S
R, 36E

is SECTION: Regular or Irregular? Regular

County: Montgomery
Lease Name: Lechmiller
Well #: 5-32
Parc Name: ""
Is this a Paved / Graveled Road? Yes No
Target Formation(s): Cherokee Coals
Nearest Lease or Unit boundary: 360.7
Ground Surface Elevation: 775
Well MLS: ""
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 200
Surface Pipe by Alternate: Yes No
Length of Surface Pipe Planned to be set: feet
Length of Conductor Pipe Required: feet
Projected Total Depth: 1200 feet
Formation at Total Depth: Unidentified
Water Source for Drilling Operations: Well: farm Pond: Other: X
DWR Permit #: ""
Will Cause 3D Images?: Yes No
(Note: Apply for Permit with DWR)
Yes No, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-10, et. seq.

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:
3. The minimum amount of surface pipe as specified within shall be set by cementing cement to the top; in all cases surface pipe shall be set through unconditioned materials plus a minimum of 20 feet into the underlying formation.
4. If the well a dry hole, an agreement between the operator and the district office on plot layout and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATIVE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent: MB Terhune

Date: April 18, 2005

Mail to: KCC - Conservation Division, 130 S. Market - Room 2018, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Laury Energy Operating, LLC
Lease: Lichtenberger
Well Number: 5-32
Field: Jefferson-Sycamore
Number of Acres attributable to well: QTR / QTR / QTR of acreage: _____ SW _____ NW

Location of Well: County: Montgomery
1700 feet from S [circle one] Line of Section
330 feet from S [circle one] Line of Section
Sec. 32 Twp. 31S R. 16E [circle one] East
Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by specifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution per must be attached (CG-7 for oil wells; CG-8 for gas wells).