Kansas Corporation Commission
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Form C-1
December 2023

Form must be Typed
All blanks must be Filled

Expected Spud Date:
April 19, 2005

OPERATOR:
Name: Pioneer Exploration LTD
Address: 15024 Kuyedza Suite 200
City/State/Zip: Houston, TX 77090
Contact Person: Shelly Bobing
Phone: 281-997-2000 Ext. 224

CONTRACTOR:
Name: Steve Sigrist

License:

32825

33006

CONSTRUCTION DIVISION

Date: APR 1-3 2005

KANSAS CORPORATION COMMISSION

Drill for:
Well #:
Area:

Wildcat

Oil
Gas
Unconsolidated
Wet rotary

Yes

Other

If OWWO: and well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well?:
Yes
No
If Yes, true vertical depth:

Bottom Hole Location:

KCC OKT #:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plug of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying bedrock or competent formation;
4. If the well is to drain oil, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified if the well is either plugged or production casing is cemented in;
6. If an alternative II completion, production plug shall be cemented from below any usable water to surface within 120 days of spudding of well.

Or pursuant to Appendix B - Eastern Kansas surface casing order #013-591-D, which applies in the KCC District 3 area, alternate II completion must be completed within 30 days of the spudd date of the well shall be plugged. In all cases, NOTIFY district office prior to any commencing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/1/2005
Signature of Operator or Agent:

Remember to:

- File Drilling Application (Form CDP-1) with Issuer to Drill;
- File Completion Form (ACD-1) within 120 days of spudd date;
- File geophysical data according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CPI-4) after plugging is completed;
- Obtain written approval before sidetracking or re-entering a well.
- If this permit has expired prior to authorized expiration date please check the box below and return to the address below.

Will Not Drill - Permit Expired

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 1078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/8 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 15
Operator: Rovere Exploration LTD
Lease: Kernohan
Well Number: T-7
Field: South Crosby Basin
Number of Acres attributable to well: O/T R/O QTR of acreage: SW / NE / NW

Location of Well: County: Harper
Section: 900
Rent from: NE / SE / NW / SW
Line of Section: 900
Rent from: NE / SE
W Line of Section: East / West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section forms used: NE / NW / SW / NW / SW

PLAT

(Show location of the well and acreage attributable to the well.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).
April 15, 2005

Ms. Sheila Bolding
Pioneer Exploration, Ltd.
15603 Kuykendahl Ste 200
Houston, TX 77090

Re: Drilling Pit Application
Kemohan Lease Well No. 7-7
NE/4 Sec. 07-31S-08W
Harper County, Kansas

Dear Ms. Bolding:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without sots, the bottom shall be flat and reasonably level, and all pits must be lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completions fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department
cc: Doug Louis