KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date:
District #:
SGA?: Yes No
Operative Date:

OPERATOR:
Doyntar Petroleum, Inc.
Address:
121 W. 3rd St. N.
City/State/Zip Code: Valley Center, KS 67147
Contact Person: Charles Schmidt
Phone: 316-795-3923

RECEIVED
MAR 23 2005
KCC WICHITA

CONTRACTOR: VAL Energy Inc.

Well Drilled For:

Oil
Gas
Water
Other

Well Class:

Ect Rec
Ext
Dw

Type Equipment:
Mut Rotary
Air Rotary
Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional: Yes No
Hori or Vertical Well:
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT #:

APPROVING: Specied Hughes

APPROVAT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe to be specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated material in a minimum of 25 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing cemented in;
6. If an alternate or completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing over #333.89 feet which applies to the KCC District I area, all plugging shall be completed within 30 days of the spud date or the well shall be plugged. In all cases, notice is made office prior to any cementing.

I hereby certify that the information made herein are true and to the best of my knowledge and belief.

Date: 3/21/05
Signature of Operator or Agent

Remember:
- Drill Well In Application form (CP-1) with intent to Drill;
- File Completion Form (KCO-1) within 120 days of spud date;
- File acreage abandonment plat according to field plugging orders;
- Notify appropriate district office 48 hours prior to workover or reentry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wintilla, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage attribution unit for gas wells and within 1 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Doyester Petroleum, Inc.
Lease: J. Lynx A
Well Number: T-21
Field: Thirty-One SW

Location of Well: County: Seward
660 lat from 21 W / 6 N
660 lat from 21 W / 6 N
Sec. 21 31 1 S. R. 31

Is Section: ☑ Regular or ☐ Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: ☑ NE, NW, SE, SW

QTR / QTR / QTR of acreage ☑ NE, ☐ NW, ☐ SE, ☐ SW
Number of Acre attributable to well:

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spur of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e.: section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CD-8 for gas wells).