KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form 110
December 2001
Form must be Typed
Form must be Signed
All blanks must be Filled

Form: 110

April 7, 2005

Received:

APR 01 2005

KCC WICHITA

NAME: Charlene Wells, LLC

Well Drilled For: West Coat

Texas

Type Equipment:

Air Rotary

City/County:

Fort Worth, TX 76107

Community:

Phone:

214-620-4400

CONTRACTOR: Charlene Wells, LLC

WELL NUMBER: 35356

Station: 292

LAT: 100

SECT: 1

W Line: 1

N Line: 1

Section: "Regular"

Received:

Date: 4-6-05

Wichita, Kansas 67232

Mail to: KCC - Conservation Division, 130 S. Market - Room 2074, Wichita, Kansas 67232

1. Notify the appropriate district office prior to spudding well.
2. A copy of the approved notice of intent to drill shall be posted at each drilling site.
3. The minimum amount of surface pipe as specified below shall be set by uncemented casing to the top of all enclosed surface pipe shall be set through all unconsolidated materials plus a minimum of 25 feet into the underlying formation.
4. If this well is to be tied, an agreement between the operator and the district office as to plug length and placement is necessary prior to spudding.
5. The appropriate district office will be notified before work is started following production or completion of a cemented well.
6. If an Alternate II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. If pumped to Appendix "B" - Eastern Kansas surface casing order #133,386, which apply to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/31/05

Signature of Operator or Agent: Charlotte E. Keplah

Remember to:
- File Oil Drilling Application Form (app. 201) with proper tax ID;
- File Completion Form AOC-1 within 120 days of spud date;
- Take adequate precaution against wellbore contamination;
- Notify appropriate district office of all changes prior to withdrawal or re-entry;
- Submit UG-2 drilling report upon completion or completion of any well;
- Obtain written approval before disposing of or injecting fluid water;
- If the permit has expired (law authorized expiration date) please check for further action before drilling.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2074, Wichita, Kansas 67232

Mail: 4-6-05

KCC #18

3-6-05

2602-04-06-00

Conductor pipe required: NONE

Minimum surface pipe required: 90 feet per Ai.

Approves: 2/24/95

This application was approved.

Agent: 2/24/95

Notice of Intent Application # 4-6-05

[Signatures of Operator or Agent: Charlotte E. Keplah]

Date: 3/31/05

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plan of acreage attributable to a well in a populated or spaced field

If the intended well is in a populated or spaced field, please fully complete this size of the form. If the intended well is in a populated or spaced field complete the plat below showing that the wells will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit locate wells not within 1/2 mile of the boundaries of the proposed acreage attribution unit for all wells.

<table>
<thead>
<tr>
<th>API No. 15</th>
<th>Location of Well</th>
<th>County</th>
<th>Where</th>
</tr>
</thead>
<tbody>
<tr>
<td>SWD H-7</td>
<td>200 ft from</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>100 ft from</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Field</td>
<td>Sec. 34, Twp. 28S</td>
<td>R. 14</td>
<td></td>
</tr>
<tr>
<td>Lease</td>
<td>E  1/2 of Section</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Operator</td>
<td>W  1/2 of Section</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Holderman</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Number of Acres attributable to well:

- QTR / QTR / QTR of acreage: N4, N4, N4

Is Section: [ ] Regular [ ] Irregular

If Section is irregular, locate well from nearest former boundary.

Section corners used: [ ] NW [ ] NE [ ] SW [ ] SE

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**PLAT**

(Show location of the well and whole attributable acreage for populated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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**NOTE:** In all cases locate the spot of the proposed drilling location.

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In plotting the proposed location of the well, you must abide:

1. The manner in which you are plotting the desired plat by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's north, south, east, or west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a populated or spaced field a certificate of acreage attribution gets must be attached: (CO-7 for oil wells, CO-8 for gas wells).
NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved “Intent to Drill” does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,895-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a “Design Approval” before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.