KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC before (8) days prior to commencing well

For KCC Use Only
Am a 15 167 2.3284.0000


FOR USE ONLY
Original Permittee or Agent

For KCC Use Only
Am a 15 167 2.3284.0000

Date 6/4/05

Signature of Owner or Agent

Affidavit

The undersigned hereby affirms that the location, completion and initial pumping of this well comply with K.S.A. 56-41-40.2.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum surface area of pipe as specified below shall be set by drilling cement to the floor in all cases where pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well isisty to be drilled, the agreement between the operator and the district office on plug length and placement is necessary prior to drilling.
5. The appropriate district office shall be notified before and after the plugging or abandonment of the well.
6. If an alternate method of completion, production pipe shall be cemented from below any unstable water to surface at least 120 days after spudding.

All permits to Appendix B - Eastern Kansas surface oiling under 670,951.01, which applies to the KCC drilling area, shall be in their current form and current location. The owner or agent shall be current with all fees, permits, and other legal requirements.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date 6/4/05

Signature of Owner or Agent

Title Agent

Remember to:
- File Oil Pit Application (Form CHP-1) with Intent to Drill
- File Completion Form/API-1 within 90 days of spudding date
- File Average Production report according to field production orders
- Notify appropriate district office on E-90 tubing size to the nearest 1/8"
- Submit drilling report (CR-4) after drilling is completed
- Obtain written approval before disposing of casing saltwater
- This permit has expired (See authorized production order) please check the box before and return the affidavit below

Mail to: KCC - Conservation Division, 130 S. Market - Room 209, Wichita, Kansas 67202

Printed Name: Chalmers M. Hill

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Date 6/4/05

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this size of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed trackage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: K. E. & F. Norton Oil & Investments, LLC
Lease: Hilger
Well Number: 1
Field:
Number of Acres attributable to well
GTR / GTR / GTR of acreage: 50'E & 10'SC = 50 + SC

Location of well
County: Russell
Sec.: 7
Twp.: 13
R.: 15
Line of Section: East/West
Line of Section:

If Section is Irregular, locate well from nearest corner boundary.

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding lots, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south/north and east/west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells, CG-8 for gas wells).