KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Form C-1

Date: April 18, 2005

Effective Date:

11-20-04

Name:

Dart Cherokee Basin Operating Co., LLC

Address:

3541 County Rd 540

City/State/Zip:

Independence, KS 67301

Contact Person:

Tony Williams

Phone:

620-331-7870

Contractor's License:

5675 (6-30-05)

Name:

McPherson Drilling

Well Drilled For:

Well Class:

Equipment:

Yes / No

Casing

Evac

Reel

Intert

Mud Rotary

Properly

Hole Drilled

Other

If DWVO: old well information as follows:

Operator:

Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal:

Yes / No

If Yes, true vertical depth:

Bottom Hole Location:

Reservoir:

KCC DKT #:

APR 12 2005

CONSERVATION/DIVISION WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each existing rig.

3. The minimum amount of surface pipe as specified below shall be set by casing cement to the top; in all cases surface pipe shall be set through all nonconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below the bottom of surface pipe within 120 days of spud date.

Or pursuant to Appendix A, Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 36 days of the spud date or the well shall be plugged. In all other cases, MGPBY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 8, 2005

Signature of Operator or Agent:

City

For KCC Use ONLY

API # 15

205-26027000

Conductor pipe size:

NONE

Feet

20

foot per All.

Approving

G Archives 1205

This authorizing engineer:

(At this authorization if drilling not started 3 months of effective date.)

Submit date:

Agent:

Hafer Drill- Permit Expired

Date:

Merrill to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form must be Typed

Remember to:

- File Dril Permit Application (form CDP-1) was Intent to Drill.

- File Completion Form CCG-1 within 120 days of spud date.

- File preproductive report CEI-1.

- Submit plugging report CEI-2 after plugging is completed.

- Obtain written approval before disposing of injecting oil water.

- If this permit has expired, (law authorized expiration date) please check the box below and return to the address below.

- Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common supply of supply. Please show all the wells and within ¼ mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: D兄弟 Cherokee Basin Operating Co. LLC
Lease: Notes
Well Number: 81-14
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: SW. . SW. . NW

Location of Well: County: Wilson
Foot from N / S Line of Section
Foot from W / E Line of Section
Sec: 14
Twp: 30
R. 15SE
Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade acreage attributable for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line)

NOTE: In all cases locate the cap of the proposed drilling location.

RECEIVED
KANSAS CORPORATION COMMISSION
APR 12 2005
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

IN plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by locating section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s north / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If prorated location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CC-8 for gas wells).