NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 12/01/2005
District #: 
SQA? Yes No

Expected Spud Date: MAY 01 2005

OPERATOR: License #: 5962
Name: AMERICA PRODUCTION COMPANY
Address: P. O. BOX 3022, WILMINGTON, DE 19899
City/State/Zip: HOUSTON, TX 77003-3022
Contact Person: DAVE SELLERS
Phone: (281)263-2602

CONTRACTOR: License #: 53582
Name: CHEYNE DRILL L.P.

Well Drilled For: Oil
Well Class: #
Type Equipment: Oil

If OWWO: old well information as follows:
Operator:
Well Name: 
Original Completion Date: 
Original Total Depth: 
Directional, Deviated or Horizontal wellbore? Yes No
If yes, vertical depth: 
Bottom Hole Location: 
KCC DKT #: 

Affidavit: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 58-1505. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. Copy of notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface casing shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement shall be necessary prior to plugging;
5. The appropriate district office will be notified before well is plugged or production casing is cemented in;
6. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Abnormals "B", Eastern Kansas surface casing order #133.RH-2, which applies to the KCC District 3 area, alternative II plugging must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: MARCH 30, 2005

Signature of Operator or Agent:

Title: REGULATORY STAFF ASSISTANT

For KCC Use ONLY

API #: 217452.06
Conductor pipe required: 2-7/8"-8-5/8"
Minimum surface pipe required: 9-5/8" per foot at
Approved by: 04/28/05
This authorization void if drilling not started within 6 months of effective date.

Spud date: 
Agent:

Mail to: KCC - Conservation Division, 130 S. Market, Room 207A, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show on the wells within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-
Operator: DP AMERICA PRODUCTION COMPANY
Lease: HEBBINGTON
Well Number: 3
Field: PANAMA / COUNCIL GROVE

Location of Well: County:
KEARNY

1250 FNL

1250 FNL

Line of Section

N 1/4 S 1/4

N 1/4 S 1/4

Line of Section

Lot 6

Lot 6

SE

NW

NE

NW

SW

Is Section X Regular or ___ Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footprint to nearest lease or unit boundary line)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south border and east border, and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).