NOTICE OF INTENT TO DRILL

Must be approved by KCC/SAC (5) days prior to commencing well

For KCC Use

Effective Date: April 21, 2005

City/State/Zip: Independence KS 67301

Contact Person: Tony Williams

Phone: 920-537-9780

CONTRACTOR: License: 5675

McPherson Drilling

If ONKIO: old well information as follows:

Operator:

Name:

Date:

Well Name:

Original Completion Date:

Original Total Depth:

If Yes/No:

Pre-drilled. Deviated or Horizontal wellbore?

If Yes/No:

If Yes/No:

KCC DRT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual sinking of this well will comply with K.S.A. 55-55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of permit to drill shall be posted on each drilling rig;
3. The minimum amount of surface time as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials to a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified neither well is either plugged or production casing is cemented in;
6. If an EXTENSION II COMPLETION, production pipe shall be cemented from below the top of the casing to a point within 120 days of spud date. Or pursuant to Appendix "B": Eastern Kansas and/or casing order #413,691-C, which applies to the KCC District 2 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY divided office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 11, 2005

Signature of Operator or Agent: 

To: Regulatory & Safety Compliance Specialist

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FAC WS 36-29 14E

File Drt Per Application (form GCP-a) with Intent to Drill;
File Completion Form ACO-L within 120 days of spud date;
File new pipe application per according to feed provision orders;
Notify appropriate district office 48 hours prior to workover or re-entry;
Submit plugs report (CP-4) after plugging is completed;
Obtain written notice before disposing or injecting salt water;
If this permit has expired (See: authorization expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

For KCC Use ONLY -

APR 15 - 205-2602800-00

Conductor pipe required: None

Minimum surface pipe required: 40 feet per Alt. + C

Approved by: 1911-05-02

This authorization expires: 10/15/05

(Ordinary Authorization valid if drilling not started within 6 months of effective date)

Spud Rate: Agent:

Remember to:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAY BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 1 & 2:
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: Matthews
Well Number: M4-36
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: SW, SE

Location of Well:

<table>
<thead>
<tr>
<th>County</th>
<th>Wilson</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sec.</td>
<td>36</td>
</tr>
<tr>
<td>Twp.</td>
<td>26</td>
</tr>
<tr>
<td>R.</td>
<td>14E</td>
</tr>
<tr>
<td>Line of Section</td>
<td>970 FEL</td>
</tr>
<tr>
<td>Feet from N / E</td>
<td>970 FEL</td>
</tr>
<tr>
<td>Line of Section</td>
<td>390 FSL</td>
</tr>
<tr>
<td>Feet from N / E</td>
<td>390 FSL</td>
</tr>
</tbody>
</table>

Is Section: [ ] Regular or [ ] Irregular

If Section is irregular, Locate well from nearest corner boundary. Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and acreage attributable to it for prorated or spaced wells.)

(RECEIVED
APR 13 2005
KCC WICHITA)

NOTE: In all cases locate the spot or the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by labelling section lines, i.e. 1 section, 1 quarter, 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section(s) south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).