KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC (5) days prior to commencing well

KCC DKT # 2005

RECEIVED

KCC DKT #: APR 19 2005

AFFIDAVIT

The undersigned hereby affirms that the drilling operation and eventual plugging of this well will comply with K.A.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to drilling of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 50 feet into the underlying formation;

4. At the hole in dry hole, an agreement between the operator and the district office to plumb the well is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE 1 COMPLETION, production casing shall be cemented from top below any unstable water to surface within 15 days of spud date.

Or pursuant to Appendix 9 - Eastern Kansas surface casing (133-89101-0), which appears to the KCC District 3 area, alternate 1 plugging must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 19, 2005 Signature of Operator or Agent:

Conductor pipe required: None

Minimum surface pipe required: 500 feet per lot, 1000 feet overall

Spacing of slurry required: 0 feet per lot

Spud date: 2005-04-22

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

API #: 009-04-000-000

Conductor pipe required: None

Minimum surface pipe required: 500 feet per lot, 1000 feet overall

Spud date: 2005-04-22
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 10:
Operative:
Lease:
Well Number:
Field:

Location of Well:
County:

feet from N / E Line of Section
feet from E / W Line of Section
Sec. ___________   ___________   ___________   ___________

East / West

is Section: □ Regular or □ Irregular

If section is irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT

(Show location of the well and shade attribute(s) acreage in prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the point of the proposed drilling location.

DENTON COUNTY

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
2. The distance of the proposed drilling location from the section's south / north and east / west
3. The distance to the nearest lease or unit boundary line
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-1 for oil wells;
   CG-6 for gas wells).
April 19, 2005

Mr. Ceci O'Brate
American Warrior, Inc.
PO Box 399
Garden City, KS 67846-0399

RE: Drilling Pit Application
Haddon Lease Well No. 2-29
SW/4 Sec. 29-20S-12W
Barton County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: H Deines