NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use
Effective Date
Date

Expected Spud Date

month
day
year

OPERATOR: Licensee
Name:
Mabry Exploration, Inc.
Address:
9400 N. Broadway, Ste. 400
City/State/Zip:
Denver, CO 80206
Contract Person:
David Rice
Phone:
720-424-0169

CONTRACTOR: Licensee
Name:
Big A Drilling

Date:

KCC/WICHITA

RECEIVED

APR 18 2005

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Is SECTION 
Regular
Irregular?

(Note: Locate well on the Section Plan on reverse page)

County: Meade
Lease Name: H.G.
Well #: 2-19
Field Name:

Yes
No

target Information(s):
Basalt Channel Sand
Newell or unit boundary:
1742
Ground Surface Elevation:
2542
Test MILL
Well Pipeline well within one-quarter mile:
Public water supply well within one mile:
Yes
No
Yes
No

Surface Pipe by Alternate:
1
2
8892

Length of Contractor Pipe required:

Procured Total Depth:
O
O

Formation or Total Depth:
Basalt Channel Sand

Water Source for Drilling Operations:

Well Farm Pond Other

Will Core be taken:

Yes
No

(Note: Apply for Permit with DWR)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to a point within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-0, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/15/05
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Drilling Application (form COP-1) with Intent to Drill;
- File Completion Form (COP-1) within 120 days of spud date;
- File an assignment/pet according to field operation order;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If the permit has expired (see authorized expiration date) please check the box below and return to the address below.

Exempt Well

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Raydon Exploration, Inc.
Lease#: H.G.
Well Number: 2-19
Field: Wildcat

Location of Well: County: Meade
1740 feet from N / 4 N / S Line of Section
2250 feet from E / 4 E / W Line of Section
Sec. 19 Twp. 34 S. R. 29

Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (Co-7 for oil wells; CG-8 for gas wells).