KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCCC in (5) days prior to commencing well

Spot
SE
SE
Sec
415
31S
14E
West
3393'
feet from
N (circle one) Line of Section
503'
feet from
W (circle one) Line of Section

Is SECTION ______ Regular ______ Irregular ______

Well: Locate well on the Section Plot on reverse side

County: Montgomery
Lease Name: Gorton
Well #: 161
Field Name: Cherokee Basin Coal Area
Is this a Prorated / Spaced Field?: Yes / No
Target Formation(s): Arbuckle
No. of Leases: 369

Water well within one-quarter mile: Yes / No
Public water supply well within one mile: Yes / No

Depth to bottom of fresh water: 100'

Surface Pipe by Alternate: 1
Length of Surface Pipe Planned to be Set: 20'
Projected Total Depth: 2000 Feet

Length of Conductor Pipe Required: None

Formation to Total Depth: Arbuckle
Water Source for Drilling Operations:
Well: Other
DWR Permit #: Other

Will Corps be taken? Yes / No
If Yes, proposed order:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet below the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before wells are water plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe must be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge are believed.

Date: April 5, 2005
Signature of Operator or Agent: 
Title: Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 278, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Lyle C. Christensen Canada Ltd.
Location: 15-1 SWD
Field: Cherokee Basin Coal area

Number of Acres attributable to well:

QTR / QTR / QTR of acreage: SE, SE

Location of Well: County: Montgomery

35° feet from (circle one) Line of Section
63° feet from (circle one) Line of Section
Sec. 1
Twp. 31S
R. 8E

Is Section __ Regular or ___ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ___ NE, NW, SE, SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED

APR 16 2005

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north, east, and west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved “Intent to Drill” does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a “Design Approval” before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division, Finance State Office Building, 130 S. Market, Room 2078, Wichita, KS 67212-3801
Phone 316-297-6200 Fax 316-297-6211 www.ks.terra.kan.us