**NOTICE OF INTENT TO DRILL**

must be approved by KCC five (5) days prior to commencing

__KANSAS CORPORATION COMMISSION__

**On & Gas Conservation Division**

**NOTICE OF INTENT TO DRILL**

**April 24, 2005**

**Expected Spud Date**

| Expected Spud Date | April 24, 2005 |

**Operator**

<table>
<thead>
<tr>
<th>Name</th>
<th>High Stuff Operating, LLC</th>
</tr>
</thead>
<tbody>
<tr>
<td>Address</td>
<td>1983 Wacce Street, USA</td>
</tr>
<tr>
<td>City/State/Zip</td>
<td>Denver, Colorado 80202</td>
</tr>
<tr>
<td>Contact Person</td>
<td>James Brown</td>
</tr>
<tr>
<td>Phone</td>
<td>(303) 295-2223</td>
</tr>
</tbody>
</table>

**Contractor**

| Name | Val Enright, Inc. |

**Well Drilled For**

<table>
<thead>
<tr>
<th>Oil</th>
<th>Enrich Poc</th>
<th>Field</th>
<th>Mutually</th>
<th>Muff</th>
<th>Railway</th>
</tr>
</thead>
<tbody>
<tr>
<td>Old Disposal</td>
<td>Storage</td>
<td>Without</td>
<td>Castle</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Number of Wells:**

- **GW:** 11 wells
- **WGW:** 1 well
- **GN:** 1 well
- **GWU:** 1 well
- **GWZ:** 1 well
- **WGW:** 1 well
- **GN:** 1 well
- **GWU:** 1 well
- **GWZ:** 1 well
- **WGW:** 1 well

**Directional, Deviated or Horizontal well?**

Yes / No

**Length of Surface Pipe Planned to be set**

800

**Length of Conductor Pipe Required**

500

**For Drilling Operations**

<table>
<thead>
<tr>
<th>Well</th>
<th>Farm Pond</th>
<th>Other</th>
<th>Existing well</th>
<th>Yes / No</th>
</tr>
</thead>
<tbody>
<tr>
<td>DWR Permit</td>
<td>No</td>
<td>Apply for Permit now</td>
<td>Yes / No</td>
<td></td>
</tr>
</tbody>
</table>

**Perforation at Total Depth**

- **Official:** 8,000

**Water Supply for Drilling Operations**

Yes / No

**Well Cores to be Taken?**

Yes / No

**Signature of Operator or Agent**

<table>
<thead>
<tr>
<th>Name</th>
<th>Donna Manhaa</th>
</tr>
</thead>
</table>

**Remember to:**

- File Drilling Application Form CDP-1 with Intent to Drill.
- Submit Completion Form CDP-4 within 120 days of spud date.
- Submit Sewage Disposal Plan to sanitary jurisdiction.
- Notify appropriate district office 48 hours prior to commencement of completion.
- Obtain written approval before discharging or injecting salt water.

**Mail to:**

KCC - Conservation Division, 130 S. Merkx - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLAT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a proposed or spaced field

If the intended well is in a proposed or spaced field, please fully complete this side of the form. If the intended well is in a proposed or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: Location of Well: County: Clark
Operator: High Bluff Operating, LLC 2240 East from N/S Line of Section
Lease: Goodnight 600 East from E/W Line of Section
Well Number: 1 Sec. 10
Field: McIntrye
Number of Acres attributable to well: 34 S. W. 

QTR / QTR / QTR of location: Ap/Ne SE/Se NE/NE

is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for proposed or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In platting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distances to the nearest lease or unit boundary line.
4. If proposed formation is located within a proposed or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-8 for gas wells).
April 21, 2005

Mr. Jamie Brown
High Bluff Operating, LLC
1963 Wazee Street #BA
Denver, CO 80202

RE: Drilling Pit Application
      Goodnight Lease Well No. 1
      NE/4 Sec. 10-34S-25W
      Clark County, Kansas

Dear Mr. Brown:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]
Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant

[Contact Information]