KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Form D:

Effective Date:

December 2000

Form must be Typed

All blanks must be filled

For KCC Use:

Skuat #

Yes No

Proven Spud Date:

April 11, 2005

OPERATOR:

Licensed:

30129

Name:

EAGLE CREEK CORPORATION

Address:

150 N. MAIN SUITE 905

City/State/Zip:

WICHITA KS 67202

Contact Person:

Phone:

316-354-6844

CONTRACTOR:

License:

86064

Name:

ABERCRIMBLE RTD, INC.

Well Drilled For:

Oil Gas

Well Class:

Emi Fac

Type Equipment:

Infest

Disposal

Air Rotary

Disposal Wellfield

Cable

If NWSC old well information is follows:

Owner:

Name:

Geisinger

Well Name:

THIRTY-ONE EAST

Fdr Name:

Geisinger

Target Formation:

KANSAS CITY, MORROW, ST. LOUIS

Nearest Kansas or Unit boundary:

330 FEET

Ground Surface Elevation:

2850

Net MfL:

Water well within one-quarter mile:

No

Water well within one-quarter mile:

Yes

Water well within one-quarter mile:

No

Water supply well within one mile:

1000

Depth to bottom of fresh water:

800

Depth to bottom of usable water:

620

Surface Pipe by Alternates:

1

Surface Pipe by Alternates:

2

Length of Surface Pipe Planned to be:

1650

Length of Conductor Pipe Possible:

NONE

Projected Total Depth:

5805

Formation at Total Depth:

67 7 LOUIS

Water Source for Drilling Operations:

Well Farm Pond

Haul

DWR Permit #:

Date:

(Notes: For permit with 2BM)

Will Core be Taken?

No

If Yes, proposed zone:

KCC DKT #:

1209130631

Proposed Drilling Location:

If Yes, true vertical depth:

5805

Bottom Hole Location:

Right of Way

KCC DKT #:

Provided (If)

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-2, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted at each drilling rig;

3. The maximum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials at a minimum of 20 ft into the underlying formation;

4. If the well is dry hole, an agreement between the applicant and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented;

6. If an alternative completion, production pipe shall be cemented from below any usable water to surface within 90 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order 113,589-1, which applies to the KCC District 3 area, alternative cementing must be completed within 30 days of the spud date on the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

04/01/2005

Signature of Operator or Agent:

Yr.

PRESIDENT

Remember:

- File Drilling Application Form COP-1 with intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- File wellhead attribution addendum according to field production order;

- Supply appropriate district office 48 hours prior to workover of reentry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing of or injecting any water.

If this permit has expired (See authorized agent's date) please check the box below and return to the address below:

Will Not Drilled - Permit Expired

Signature of Operator or Agent:

Mail to: KCC - Conservation Div-Mon, 120 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a permitted or spaced field

If the intended well is in a permitted or spaced field, please fully complete this side of the form. If the intended well is in a permitted or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the permitted acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the permitted acreage attribution unit for oil wells.

| API No. 15 | Operator: EAGLE CREEK CORPORATION |
| Location of Well: | County: SEWARD |
| Lease: | SEWARD |
| Well Number: 3-11 | |
| Field: THIRTY-ONE EAST | Location from N/S Line of Section |
| Number of Acres attributable to well: | 2310 |
| QTR / QTR / QTR of acreage: S/2, S/2, NW | 120 |

| Location from E/W Line of Fraction |
| Sec. 11, Tp. 31, R. 31 | |
| N/S Line of Section |
| East, S/2, Tp. 31 | |

Is Section: [ ] Regular or [ ] Irregular

If section is irregular, locate well from nearest corner boundary.

Section corner used: [ ] NE, [ ] SW, [ ] NW, [ ] SE

PLAT

(Show location of the well and acreage attributable acreage for permitted or spaced fields.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

HFCEIVED
(Show location of the well and acreage attributable acreage for permitted or spaced fields.)

KANSAS CORPORATION COMMISSION
APR 8 5 2005
EXPERIMENTATION DIVISION
1050 W.

EXPLORATION

SEWARD CO.

In plotting the proposed location of the well, you must show:

1. The manner in which unit are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections.
2. The distance of the proposed drilling location from the section's north / south and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a permitted or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells.)