KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 12/02

District #

SGA? Yes No

Expected Spud Date: MAY 01 2005

month day year

OPERATOR:

License #: 5952

Name: BP AMERICA PRODUCTION COMPANY

Address: P. O. BOX 3092, WILMINGTON, DEL 19803

Contact Person: SUE SELLERS

Phone: (302) 366-2502

CONTRACTOR:

License #: 33575

Name: CHEYENNE DRILLING L.P.

Spot NO. 52 SE Sec. 29 Twp. 23 S. R. 32 W. 4 (West)

Feet from S/N/S Line of Section Feet from E/E/W Line of Section

East Finney

Lease Name: GERHART Well #: 3

Field Name: HUGSTON

Is Land or Leased Field? Yes No

Target Formation(s): HUGSTON / CHASE

Nearest Lease of unit boundary: GROUND SURFACE ELEVATION: 2854

Feet MSL:

Water well within one-quarter mile Public water supply within one mile

Depth to bottom of fresh water: 340

Depth to bottom of usable water Surface Pipe by Alternate Length of Surface Pipe Planned to be set:

Length of Conductor pipe required Projected Total Depth:

Formation at Total Depth: CHASE

Water Source for Drilling Operations:

Well: Farm Pond Other X

DWR Permit #: (Note: Apply for Permit with DWR)

Will Core Be Taken? Yes No

If yes, proposed zone:

CONSERVATION DIVISION

The undersigned hereby affirms that the proposed completion and eventual plugging of this well will comply with K.S.A. 55-101 et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted at each drilling rig.
3. The minimum amount of surfacepipe as specified below shall be set by circulating cement to the top in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole an agreement between the operator and the district office on plugging length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spudding.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133591-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spudd date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: MARCH 30, 2005

Signature of Operator or Agent

Title REGULATORY STAFF ASSIST

For KCC Use ONLY

AFT # 15 OSS 2 15/8 3-00 00

Conductor pipe required NO J.Y.E. feet per 100

Minimum surface pipe re-set 260 feet per 100 $ 2

Approved by 4/10/05

(End authorization void if drilling not started within 6 months of effective date.)

Spud-date: Agent

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202

Remember:

- File Drip Pit Application (form CDP-1) with Intent To Drill;
- File Completion Form ACD-1 within 120 days of spudd date;
- File production authorization plat according to conservation orders;
- notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If permit has expired [See: authorized expiration date] please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent

Date: _
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-
Operator: BP AMERICA PRODUCTION COMPANY
Lease: SEAGURT
Well Number: 3
Field: HUDSON / CHASE

Location of Well: County: FINNEY

1250 FSL nearest S N S L Line of Section 1320 FEL nearest E E W L Line of Section
Sec: 20 
Twp: 23 
Rng: 32 W

East [X] West

Is Section [X] Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: [X] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to nearest 1/8 acre or unit boundary line)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south/north and east/west; and
3. The distance to the nearest lease or well boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (OD-7 for oil wells, OD-8 for gas wells).