NOTICE OF INTENT TO DRILL

Must be approved by KCC US 30 days prior to commencing well.

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

For KCC Use
Effective Date: December 15, 2000

Must be signed and dated, and must be signed and filed with the KCC.

FOR KCC USE

S/A: Yes / No

Mail to: KCC - Conservation Division, 130 N. Market - Room 2018, Wichita, Kansas 67202

For KCC Use Only

API #: 15 - 025 - 21287.0000

Conductor pipe required: None

Minimum surface pipe required: 400 feet

Spud date: September 11, 2000

Remember to:

- File PIP Application (form GCD-15) with Intent to Drill.
- File Completion Form COC-1 within 30 days of spudding.
- File a notice of taking water for drilling.
- Submit a drainage report 90 days after drilling is completed.
- Obtain written approval before disposing of or injecting salt water.
- In the event the permit is expired (see authorized expiration date) please check for new permit and return to the address below.

Date: 09-11-00

Title: AGENT

For KCC Use Only

API #: 15 - 025 - 21287.0000

Conductor pipe required: None

Minimum surface pipe required: 400 feet

Spud date: September 11, 2000

For CCR Use

Area: 15 - 12

Minimum surface pipe required: 400 feet

Spud date: September 11, 2000

This authorization expires: 09-30-05

Mail to: KCC - Conservation Division, 130 N. Market - Room 2018, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: EOG RESOURCES, INC.
Lease: GARDINER 15
Well number: 1
Field: WILDCAT
Number of Acre attributable to well: 
QTR / QTR / QTY of acreage: C, NW, SE

Location of Well: County: CLARK
1980 feet from N / W Line of Section
1330 feet from E / S Line of Section
Sec. 15, Twp. 34, R. 24
Is Section: ☑ Regular or ❌ irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☑ NE, ☑ NW, ☑ SE, ☑ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
MAR 24 2005
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 3 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south, north, east, and west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).
March 30, 2005

Mr. Larry Wheat
EOG Resources, Inc.
3817 NW Expressway Ste 500
Oklahoma City, OK 73112

RE: Drilling Pit Application
Gardiner 15 Lease Well No. 1
SE/4 Sec. 15-34S-24W
Clark County, Kansas

Dear Mr. Wheat:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **compacted with native clay**. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-3 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]
Kathy Haynes
Environmental Protection and Remediation Department

cc: S.Durrant

*Conservation Division, Kansas State Office Building, 130 S. Market, Room 202B, Topeka, KS 66620-3402
Voice 913-556-6200 Fax 913-556-6211 www.kcc.state.ks.us*