NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC (w/ 3 days prior to commencing well)

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<table>
<thead>
<tr>
<th>Operation Name</th>
<th>License No.</th>
<th>Date Filed</th>
<th>Address</th>
<th>Phone No.</th>
<th>Contact Person</th>
<th>Location</th>
</tr>
</thead>
<tbody>
<tr>
<td>EOG RESOURCES, INC.</td>
<td>35778</td>
<td>March 25, 2005</td>
<td>3817 NW EXPRESSWAY, SUITE 500</td>
<td>505-246-3100</td>
<td>LARRY WEAT</td>
<td>ABERCROMBE BTO, INC.</td>
</tr>
</tbody>
</table>

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**Well Data**

<table>
<thead>
<tr>
<th>Field</th>
<th>Name</th>
<th>License</th>
<th>Depth</th>
<th>Water Source</th>
<th>Size</th>
<th>Date Filed</th>
<th>Location</th>
</tr>
</thead>
<tbody>
<tr>
<td>WILDCAT</td>
<td>GARDNER 14</td>
<td>35778</td>
<td>667</td>
<td>Pumped Water</td>
<td>35778</td>
<td>March 25, 2005</td>
<td>ABERCROMBE BTO, INC.</td>
</tr>
</tbody>
</table>

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**Affidavit**

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with all K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on or with drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of "all" native surface pipe shall be set through all unconsolidated material plus a minimum of 20 feet into the underlying formation.
4. If the well is a vsh hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented.
6. If an alternate completion, production pipe shall be cemented below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" Eastern Kansas surface casing order #133.891-C, which applies to the KCC district 3 area, alternate cementing may be completed within 30 days of the spud date or the well shall be plugged.

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/25/05

Signature of Operator or Agent: [Signature]

Title: AGENT

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**Field Operations**

- Final Drilling Application Form COP-1 with intent to drill.
- Final Completion Form ACO-1 within 120 days of spud date.
- File an abandonment plan according to field isolation orders.
- Notify appropriate district prior to 48 hours prior to workover or re-entry.
- Submit plugging report (CP-2) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (when authorized extension date) please check the box below and return to the address below.

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Mail To: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: EOG RESOURCES, INC.
Operator:
Lease: GARDNER 14
Well Number: 1
Field: WILDCAT

Location of Well: County: CLARK
Latitude: 660 N, 660 N
Longitude: 14° 34' 34" S, 92° 24' 24" W

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., section, 1 section with 8 surrounding sections, a quarter, etc.
2. The distance of the proposed drilling location from the section's south, north, and east/west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells.)

Note: In all cases locate the spot of the proposed drilling location.

Example:

RECEIVED
MAR 24 2005
KCC WICHITA

Seward Co.
March 30, 2005

Mr. Larry Wheat
EOG Resources, Inc.
3817 NW Expressway Ste 500
Oklahoma City, OK 73112

RE: Drilling Pit Application
Gardiner 14 Lease Well No. 1
SW/4 Sec. 14-34S-24W
Clark County, Kansas

Dear Mr. Wheat:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and compacted with native clay. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDF-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant