NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

Form 0-1
December 2000
Form must be Typed
Form must be Signed
All blanks must be Filled

NO IT CAN

May 27 2005
Expected Spud Date

OPERATOR:
Name: Phillips Exploration Company L.C.
Address: 4102 N. Woodrow
City/State/Zip: Wichita, Kansas 67226
Contact Person: James B. Phillips
Phone: 316-636-2256

CONTRACTOR:
Name: Southwind Drilling, Inc.

Well Drilled For:
Well Class: Type of Equipment:
Well # E.
Located:

If CWOKO: Oil well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or horizontal well?
If Yes, true survey depth:
Bottom Hole Location:

---

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surfacce casing order §133,691-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the chivl date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true to the best of my knowledge and belief.

Date: 4/12/2005
Signature of Operator or Agent:

Mail to:
KCC - Conservation Division, 201 S. Market - Room 2078, Wichita, Kansas 67202

---

Remember to:
- File Drill Plan Application form COP-1) with intent to drill.
- File Completion Form KCD-1 within 120 days of spud date.
- File acreage assignment plat according to field protection orders.
- Notify appropriate district office 48-hours prior to workover or re-entry.
- Submit plugging report (CP-4) after plugging is completed.
- Obtain written approval before disposing of or injecting salt water.
- A key permit has expired (See authorized expiration date) please check the box below and return to the address below.

Wife Not Drilled - Permit Expired

Mail to: KCC - Conservation Division, 201 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Phillips Exploration Company L.C.
Lease: Pitts
Well Number: 1-29
Field: Highland SW

Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE / SW

Location of Well: County: Graham
1980 feet from N / S Line of Section
2319 feet from E / W Line of Section
Sec. 29 Twp. 8 S. R. 22

Is Section: ☑ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☑ NE ☑ NW ☑ SE ☑ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED
APR 14 2005
KCC WICHITA

EXAMPLE

SEWARD CO.