KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing drilling.

Effective Date: 4/11/05

District # 1

SGA? Yes No

Expected Spud Date

03/10/05

OPERATOR: License # 5447

Name: OXY USA Inc.

Address: P.O. Box 2828

City/State/Zip: Liberal, K.S. 67901

Contact Person: Wade Gard

Phone: (620) 271-4221

CONTRACTOR: License # 1337

Name: Cleavenger Drilling, LP

Well Drilled For: Oil, Gas. Oil & Gas

Type Equipment: Oil Field Mud Rotary Driller

Gas Storage Pool Ext Air Rotary

OWWO: Disposal Wastewater Drill Site

SAFETY: No. of Holes Other

1337: Other

Well Completion:

Driller: Cleavenger Drilling, LP

Well Name: OXY USA Inc.

Original Completion Date: 03/10/05

Original Total Depth: 1200

Directional, Deviated or Horizontal No

Yes No

If Yes, true vertical depth

Bottom Hole Location:

KCC Drill #

AFFIDAVIT

The undersigned hereby attests that the drilling, completion and eventual plugging of this well we comply with K.A.S.A. 55-101. See: 1.

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The maximum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials below a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before the well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud down. Or pursuant to Appendix "S" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternative II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFIED district office prior any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 4, 2005

Signature of Operator or Agent:

Affidavit of Completion of Drilling

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: CRY USA Inc.
Leaser: Owner A
Well Number: 1
Field: Greenspool

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>County</th>
<th>Motions</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
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<table>
<thead>
<tr>
<th>Number of Acres attributable to well</th>
<th>320</th>
</tr>
</thead>
<tbody>
<tr>
<td>CTR / OTR / QTR of acreage</td>
<td>SE - NV - NW</td>
</tr>
</tbody>
</table>

IF Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Note: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CG-8 for gas wells.)

EXAMPLE

SEWARD CO.