NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

FORM C-1
December 2002
Form must be Typed
All blanks must be Filled

For FCC Use:

Register #

Expected Spud Date: 

April 30, 2005

OPERATOR: WOOLSEY OPERATING COMPANY, LLC

License#: 33168

Address: 120 N. Market, Suite 1000

City/State/Zip: Wichita, Kansas 67202

Contact Person: Dean Patterson

Phone: 316-267-4379 ext 107

CONTRACTOR: 5529

Name: Duke Drilling Inc.,

Well: #74-3-168-28

Type of Drilling:

Spot

C NE S W

34 NE S W

660 FRL

1980 FEL

0

Yes

No

Field Name: Roundup South

Is the Proposed / Spaced Field:

Yes

No

Target Information:

Minimum

Nearest Landowner (if relevant)

Ground Surface Elevation:

Surface Pipe by Attestation:

Yes

No

Wells:

No

Yes

Water supply well within one-quarter mile

Water supply well within one mile

Distance to bottom of fresh water

Depth to bottom of usable water

Length of Surface Pipe Parameter

Length of Conductor Pipe Required

Project Total Depth

Formation at Top Depth

Artificial

Water Source for Drilling Operations:

Well

FARM Pond

Other

To be hauled

DWR Permit #: (Note: Apply for Permit with DWR)

Will Core be taken?

Yes

No

If yes, propose zone

Bottom Hole Location:

Date:

APR 2005

KCC #

Affidavit

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate deposit office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unperforated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry then an agreement between the operator and the district office on plug depth and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below until usable water to surface within 120 days of spud date.

[Or pursuant to Appendix "B" - Eastern Kansas Surface casing order #153,891.I], which applies to the KCC District 3 area. Alternate II cementing shall be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

DGW/3/05

Signature of Operator or Agent:

Dean Patterson

FOR FCC USE ONLY

API # 15 - 007-2289-4000

Conductor pipe required: No

Maximum surface pipe required: 200 feet per area

This authorization expires: 03/21/06

(This authorization will delete being granted within 1 month of effective date.)

Spud date:

Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Drill Rig Application (form GCD-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage report prior to oil and gas production report;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging permit (DP-1) after plugging is completed;
- Obtain written approval before disposing or injecting well water.
- If this permit has expired (Sec. authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

3/24/06

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

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Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed lease or the proposed boundary of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable unit for oil wells.

<table>
<thead>
<tr>
<th>API No. 15</th>
<th>Location or Well:</th>
<th>Barber</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operator:  WOOLSEY OPERATING COMPANY, LLC</td>
<td>660 FEL</td>
<td>West</td>
</tr>
<tr>
<td>Lease: Foresty 'A'</td>
<td>1980 FEL</td>
<td>East</td>
</tr>
<tr>
<td>Well Number: 1</td>
<td>Sec: 34</td>
<td>Line of Section West</td>
</tr>
<tr>
<td>Lease Number</td>
<td>Twp: 32</td>
<td>Line of Section East</td>
</tr>
<tr>
<td>Field: Roundup Slough</td>
<td>Sec</td>
<td>East or West</td>
</tr>
<tr>
<td>Number of Acres attributable to well</td>
<td>R</td>
<td>NE, NW, SE, SW</td>
</tr>
<tr>
<td>QTH / QTR / QTH of acreage</td>
<td>C</td>
<td>34</td>
</tr>
</tbody>
</table>

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced fields.)*

*(Show fractional to the nearest lease or unit boundary line.)*

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The main or in which you are using the described plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attributable plat must be attached (CO-7 for oil wells; CO-8 for gas wells).
April 21, 2005

Mr. Dean Pattisson
Woolsey Operating Company, LLC
125 N. Market Ste 1000
Wichita, KS 67202

RE: Drilling Pit Application
Forester A Lease Well No. 1
NE/4 Sec. 34-33S-11W
Barber County, Kansas

Dear Mr. Pattisson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (920) 225-8888 when the fluids have been removed. Also please file the enclosed CD-P form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S. Durrant