KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date:
District:
SGA:

Expected Spud Date: April 26th, 2005

OPERATOR:
License No.: 9523
Name: The Picked Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Contact Person: Larry J. Richardson
Phone: 316-262-4827

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MAR 3 2005
KCC WICHITA

CONTRACTOR:
License No.: 5123
Name: Company Tools
Well Drilled For:
Oil
Gas
OWO
Disposal
Water
Other
West Class:
Infield
Well Rec
Disposal
Other
Type Equipment:
Mud Rotary
Air Rotary

If OWWG: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well?
Yes
No
If Yes, true vertical depth:
Bottom hole Location:
KCC DKT 

AFFIDAVIT

The undersigned swears affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 at, sec., it is agreed that the following minimum requirements will be met:
1. Notify me appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 50 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on pay length and placement is necessary, prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented in this below any / Surface Pipe Float /.

Or pursuant to Appendix "B", Eastern Kansas surface casing code #133,891,C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well will be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and comply with the requirements of this affidavit.

Date: March 25, 2005
Signature of Operator or Agent:

Geologist:

Remember:
- File DWH PF Application (form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- Submit acreage distribution plan according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CDP-4) after plugging is completed;
- Obtain written approval before (drilling or) withdrawing salt water.

If this permit has expired (See authorized expiration date) please check the box below and return to our office.
Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

met to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

For KCC Site Only:
API #: 15
Conductor pipe required: None
Minimum surface pipe required: 2000

Approved by:
This authorization expires: 10/9/05

(Authorization void if drilling not begun within 6 months of effective date.)
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a propped or spaced field

If the intended well is in a propped or spaced field, please fully complete this side of the form. If the intended well is in a propped or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Pickrell Drilling Company, Inc.
Lease:
Well Number: 2
Field: Sharon
Number of Acres attributable to well: 

Location of Well: 
County: Harper

150' feet from S Line of Section
900' feet from E Line of Section
Sec. 10 Twp. 32 S R. 1

In Section: [ ] Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and acreage attributable to it for propped or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

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KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s north, south, east, and west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a propped or spaced field a certificate of acreage attribution plot must be attached: (CG-7 for oil wells; CG-8 for gas wells).
April 19, 2005

Mr. Larry J. Richardson
Pickrell Drilling Company, Inc.
100 S. Main Ste 505
Wichita, KS 67202-3738

Re: Drilling Pit Application
Eastby A Lease Well No. 2
NW¼ Sec. 08-32S-09W
Harper County, Kansas

Dear Mr. Richardson:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

Cc: D Louis