NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

SPOT LOCATION:

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SPOT NE#4

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Well Drilled For:
- Oil
- Gas
- Water
- Storage
- Mud Rotary
- Air Rotary
- Other

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Well Class: Regular

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Type Equipment:
- Test Well
- Prod. Well
- Other

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Contact Person: Jerry Green
Phone: 765-626-5155

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CONTRACTOR: Licenses 92650 and 33375
Name: Castle Resources Inc. and WW Drilling, LLC

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Location:
- Kansas City
- Wichita

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Expected Spud Date: May 1, 2005

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OPERATOR: Licenses 32805, 9650
Name: Castle Resources Inc.
Address: PO Box 87
City/StaZip: 67208 - Wichita, KS 67207
Contact Person: Jerry Green
Phone: 765-626-5155

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LEASE #:
- 92650
- 33375

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Well Depth:
- 92650
- 33375

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Well Drilled For:
- Oil
- Gas
- Water
- Storage
- Mud Rotary
- Air Rotary
- Other

---

Well Class: Regular

---

Type Equipment:
- Test
- Prod.
- Other

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Cent.
- East
- West

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Spd Cut #:
- NE#4

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Rent Date:
- March 15
- April 1

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Net Section:
- Regular
- Irregular

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County:
- Russell

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Mileage:
- Lease:
- Drilled:

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Target Formation(s):
- Arbuckle

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Drilling Lease or Unit boundary:
- Within
- Between

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Surface Elev.
- 180

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Water supply well:
- Yes
- No

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Public water supply well:
- Yes
- No

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Depth to bottom of unsaturated water table:
- 180

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Surface pipe by Allelence:
- 1

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Length of Surface Pipe to be used:
- 200

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Formation:
- Arbuckle

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Well Source for Drilling Operations:
- Yes
- No

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DWR Permit #:
- No

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KCC DKT #:

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Drilled or harvested well or basin?
- Yes
- No

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Bottom Hole Location:
- Groundwater
- Other

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Will Core be taken?
- Yes
- No

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Signatures:
- Operator or Agent:

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Title:
- Signature:

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Date:
- April 15, 2005

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For KCC Use Only:
- APR 15
- 23285
- 00.00

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Minimum surface pipe required:
- 200

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Maximum surface pipe approved:
- 1200

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Approved by:
- Date:
- 10/15/05

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This authorization expires:
- Date:
- 8/15/05

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Mail to:
- KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Form C-1

December 2000

Form must be typed
All blanks must be filled

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Signature:
- Date:

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage unit for oil wells.

API No. 15: ____________________________
Operator: Castle Resources Inc.
Lease: _________
Well Number: 1
Field: wildcat
Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: NE4
Location of Well: ____________________________
County: Russell
1525 feet from N
1150 feet from E
Sec. 8, T15N, R14E
Line of Section
Line of Section
East
West
Is Section: [ ] Regular or [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used: [ ] NE, [ ] NW, [ ] SE, [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CG-8 for gas wells).