NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

RECEIVED
MAR 25 2005

KCC WICHITA

Received Name: DIANE
Well # : 1-9

MAY 15 2005

ORANGE GAS AREA

A 150' NOI

East - SE 1/4 Sec 355 Twp 1470
1320

Shallow Line of Section

1470

1320

West - #1 Line

operator:

RANOLD D. HALEY

Phone: 405-229-9176

CONTRACTOR:

Name:
33545

PIONEER DRILLING

Well Depth/For:
Oil
Gas
Water

tan Res: 1300
Disposal: None

Distance: 3# of Poles

O & Other

Other

If CHD = 3: old well information as follows:

Operator:

Well Name:

Original Completion Date:

original Total Depth:

Directional, Deviated or Horizontal well?:

Yes / No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT:

AFFIDAVIT

The undersigned hereby attests that the casing, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE COMPLETION, production pipe shall be cemented from the bottom to just above the casing line to a depth of 120 feet of the intended date.

Of pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any operation.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/22/05

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
In all cases plot the intended well on the plat below.

Plot of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the side below of using that the well will be properly located in relationship to other wells prorated from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit by gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: DGH Enterprises, Inc.
Operator: DIANE
Lease: ASTRA GAS AREA
Well Number: 160
Number of Acres attributable to unit: 160
QTH / QTR / CTR of acreage: SE/4

Location of Well: County: COMMACK
1470 feet E 6 Line of Section
1320 feet N 9 Section
1320 feet S 9 Section
1320 feet W 10 Line of Section

If section is irregular, locate well from nearest corner boundary.

Section corner used: NE NE SE SE

PLAT

Example:

1. The manner in which you are using the expected plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 6 sections, etc.
2. The distance of the proposed drilling location from the section's south, north, east, and west lines.
3. The distance of the proposed drilling location from the section's north, south, east, and west lines.
4. If the proposed location is located within a prorated or spaced field, the acreage attributable to the proposed location must be identified.

NOTE: In the case locate the east of the proposed drilling location.

Received:
MAR 25 2005
KCC WICHITA
April 6, 2005

Mr. Randall D. Haley
RDH Enterprises, Inc.
PO Box 716
El Reno, OK 73036

RE: Drilling Pit Application
Dane Lease Well No. 1-9
SE/4 Sec. 09-355-16W
Comanche County, Kansas

Dear Mr. Haley:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond VRate Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: Durrant