NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well
All blanks must be filled

Expected Spud Date: April 17, 2005

OPERATOR:
License #: 12016
Name: Pioneer Resources
Address: 177 W. Limestone Rd.
City/State/Zip: Phillipsburg, Kansas 67661
Contact Person: Rodger D. Wells
Phone: 785-642-5566

CONTRACTOR:
License #: T0662
Name: Murfin Drilling Company Inc.

Well Ordered For: Gas
Well Class: Wildcat
Type Equipment: Mvd Rotary

Gas
Miscellaneous: # of Holes: Other

If OWWI: Oil well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal Well?
Yes [X] No
If Yes, True Vertical Depth:
Bottom Hole Location:
KCC DNR #:

Uninit Info rec

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq. It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface type as specified below shall be set by the cement column to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to cementing.

I hereby certify that the statements made hereon are true and in the best of my knowledge and belief.

For KCC use only
API #: 23052.00.00
Conductor pipe required: No [X] Yes
Minimum surface pipe required: 200 feet per ft.
Approved: 7-14-05

This application is for drilling not started within 6 months of effective date.

Mail to: KCC - Conservation Division, 120 S. Market - Room 207B, Wichita, Kansas 67202

Remember to:
- File Dril Pit Application (form CDPI-1) with KCC to DW;
- File Completion Form ACO-1 within 30 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (DP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No: 15 - 
Operator: 
Lease: 
Well Number: 
Field: 

Number of acres attributable to well: 
QTR / QTR / QTR of acreage: 

Location of Well: 
County: 

feet from S / N (circle one) line of section 
feet from E / W (circle one) line of section 
Sec: 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16 West 

Is Section Regular or Irregular 

If Section is Irregular, locate well from nearest corner boundary. 

NOTE: In all cases locate the spot of the proposed drilling location.

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted unit by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).