NOTICE OF INTENT TO DRILL

Must be approved by KCC at least (5) days prior to commencing well

April 23, 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Expected Spud Date: April 23, 2005

OPERATOR: License#: 50365
Name: L P Energy Operating, LLC
Address: 1900 Shivers Mission Parkway
City/State/Zip: Wichita, KS 67205
Contact Person: M. Brand Matthews
Phone: 313-748-3987

CONTRACTOR: License#: 5675
Name: McPherson Wall Drilling

Wall Drilled For: Oil G 7% Hele 0 0 0 0
Wall Class: Med Rotary
Type Equipment: Oil Rotary
Hole Size: 5000 Diameter
Geologic: 0 0 0 0 0 0
If OWNED: old well information as follows:
Operator: Yes 0 0 0 0
Name: Original Completion Date: 0 0 0 0 0 0
Original Total Depth: 0 0 0 0 0 0
Directional: Deviated or Inclined Well: No 0 0 0 0 0 0
Bottom Hole Location: 0 0 0 0

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases, sufficient pipe shall be set through all un-welded materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or perforated in the cemented section.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any stable water to surface within 120 days of spud date. In all cases, NOTIFY drilling office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

April 18, 2005
Signature of Operator or Agent: A. H. Fisher

For KCC Use Only

AP#: 15 - 30733-00-00
Conductor pipe limited: Non
Minimum depth of plug required: 20 feet per All. 4.0
Approved: 3/24/05
This authorization expires: 10/19/05

Remember to:
- File Dm/Pi Application (form CD-1) with Intent to Drill
- File Completion Form ACC-1 within 120 days of spud date;
- File average contribution plot according to field promotion orders;
- Notify appropriate district office 48 hours prior to wetting or re-entry;
- Submit plugging report (CP-2) after pluging is completed;
- Obtain written approval before disposing of or injecting salt water.

Mail to: KCC - Conservation Division, 139 S. Market - Room 207A, Wichita, Kansas 67204
In all cases plot the intended well on the plat below.

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the same common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Layne Energy Operating, LLC
Lease: Case 9
Well Number: S-19
Field: Browset

Number of Acres attributable to well: ______________________

QTR / QTR / QTR of acreage: _______ SW _____ NW

Location of Well: County: Montgomery
1700 feet from S. circle line of Section
330 feet from E. circle line of Section
Sec. 16 Exp. 325 S. to 1650 E. East
If Section is irregular, locate well from nearest corner boundary.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 5 surrounding sections, 4 quadrants, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).