NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC firm (5) days prior to commencing well

OPERATOR: McPherson Drilling
Name: McPherson Drilling
Address: 5414 County Rd 5400
City/State/Zip: Independence KS 67301
Contact Person: Tony Williams
Phone: 620-331-2870

RECEIVED
APR 14 2005
KCC WICHITA

Spot SW NW SW Sec. 28 T26 R51E
1454 FSL

is

30 feet

5 R. 15E

East

465 feet

8

Reg.

If in a Planned / fenced area

Nearest Lease or Unit Boundary: 134 feet

Water well within one-quarter mile:

Public Water District well within one mile:

Depth to bottom of test well:

Surface Pipe by Alternate:

Length of Surface Pipe Plated to be set:

Projected Total Depth: 1852 feet

Formation at Total Depth:

Will Combe taken?

If Yes, proposed 2010

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved Notice of Intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in the cases surface pipe shall be set through unconsolidated materials plus a minimum of 30 feet into the underlying formation.
4. If the well is dry hole, an affidavit between the operator and the drilling office on plug length and placement is necessary prior to plugging.
5. The appropriate district officer will be notified before well is closed or production casing is cemented in.
6. If an alternate II COMPLETION, production pipe shall be cemented below half or full completion surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the initial date or the well shall be plugged. In all cases, NOTIFY district officer prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 13, 2005

Signature of Operator or Agent:

Remember to:

- File Drilling Report (Form 26) 120 days of spud date.
- File completion report (Form 44) 30 days of spud date.
- File acreage attribution report accounting for field priorization orders;
- Click here to file your application:
- Notify appropriate district office 24 hours prior to re-entry;
- Submit plugging report (Form 46) after stimulation is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please refer to the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

API # 15 - 20.5 - 26.032.0000

Conductor pipe required: N/A

Minimum surface pipe required: 20 feet

Approval for 1454 FSL 10.14.05

This authorization expires: 04-26-2005

Spud Date:

Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this sheet of the form. If the intended well is in a prorated or spaced field, complete the sheet below showing that the well will be properly located in relationship to other wells in relationship to the existing source of supply. Please show all the wells and within 1 mile of the boundary of each proposed acreage attribute unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribute unit for oil wells.

API No. 15
Operator: Dart Cherokee Basin Operating Co., LLC
Lease: Almond et al
Well Number: ST-38 SWD
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40

Location of Well: County: Wilson
1454 FSL
4658 FEL

In Sections:

Regular or

Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
Show location of the well and shade attributable acreage for prorated or spaced wells.
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
APR 14 2005

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicter plat by identifying section lines, i.e. 1 section, 4 sections, etc.
2. The distance of the proposed drilling location from the section's north / south / east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribute plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).
NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.