KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Date:

Effective Date:

District #

GSA: Yes No

Expected Spud Date:

June 1, 2005

month
day

year

OPERATOR:

Licensee:

Name:

Wess Corporation

Address:

S300 E. 22nd St., North, Bldg. 300

City, State, Zip:

Wichita, KS 67212

Contact Person:

W. R. Hargrave

Phone:

316-682-1707

CONTRACTOR:

License No.:

32701 (C-50-01)

KCC Wichita

Name:

OSS Corporation

Address:

Well Drilled For:

Well Corp.

Type of Operation:

Gas

Storage

Gas Well

Pre Ext.

Gas Well

Disposal

Widow

Av Rotary

No.

Other

If OWNO old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?

No

Yes

If Yes, true vertical depth:

110°, 30' E of C

if

Sec.

265

Resulting Tie:

S

E

W

N

Line of Section

is

250

350

Res

Reg

irreg

If spud:

W2

S

SW

W

SW

SW

W

W

W

Field Name:

El Dorado

Is this a Promoted / Spaced Field?

Yes

No

Target Information:

Oil Reservoir:

No

Yes

Gas Reservoir:

No

Yes

Ground Surface Elevation:

1410

Foot MSL:

Water well within one-quarter mile:

No

Yes

Public water supply well within one mile:

No

Yes

Depth to bottom of fresh water:

150

Water well:

Surface Pipe by Alteration:

First 200

Length of Surface Pipe Planned to be:

275

Length of Conductor Pipe required:

7000

Projected Total Depth:

2425

Formation at Tie Depth:

Artisian

Water Source for Drilling Operations:

Well

Farm Pond

other

DWR Permit #:

(No. apply for Permit with DWR)

Will Core be taken?

No

Yes

If yes, proposed wen:

County:

Butler

Lease Name:

Sharon Ralston A

Field Name:

El Dorado

Is this a Promoted / Spaced Field?

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DWR Permit #:

(No. apply for Permit with DWR)

Will Core be taken?

No

Yes

If yes, proposed wen:

Date:

Signature of Contractor or Agent:

H. S. Percy Green

Title:

Operations Engineer

Remember:

File DRA Pit Application (from OPP-1) with Intent to Drill;

File Completion form (from A-1 with 120 days of spud date);

File pressure testing plan to field preservation orders;

Notify appropriate district office 48 hours prior to workover or re-entry;

Submit plugging report (OP-4) after plugging is completed;

Obtain written approval before disposing or injecting salt water;

If this permit has expired (file authorized expiration date) please check the box below and return to the address below.

permit Not Dill'ed - Permit Expired

Signature of Operator or Agent:

Mail to:

KCC - Conservation Division, 130 S Market - Room 2079, Wichita, Kansas 67202

For KCC Use ONLY

API #: 015 - 236620.000

Cement pipe required:

(No)

220 feet

(Yes)

220 feet

Approved by:

This authorization void if drilling not started within 6 months of effective date.

Spud date:

Agent:

Date:

Mail to: KCC - Conservation Division, 130 S Market - Room 2079, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 0.2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Vass Oil Corporation
Lessee: Abraham Rashian A
Well Number: 37
Fiel: El Dorado

Number of Acres attributable to well

QTR / QTR / QTR of acreage

Location of Well: County: Buffalo

500’

foot line

Line of Section

N / S

E / W

Sec.: 1

Twp.: 26N

R.: 94

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE / NW / SE / SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

RECEIVED

12/2/2005

<CC WICHITA>

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CD-8 for gas wells).