KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 10-9-04
Effective Date: District # 3
SGA? Yes / No

Expected Spud Date October 12, 2004

OPERATOR: License# 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: 3541 County Rd 5400, Independence KS 67301
City/State/Zip: Montgomery
Contact Person: Tony Williams
Phone: 620-331-7870

CONTRACTOR: License# 5675
Name: McPherson Drilling

Well Drilled For: Oil
Well Class: Production
Equipment: Mud Rotary

If OWWO: old well information as follows:
Operator:
Well Name: 
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes / No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot
Sec. 33, NW

3299 FSL
feet from N \\
3300 FEL
feet from E

Is SECTION Regular / Irregular? Yes / No
(Note: Locate well on the Section Plat or reverse side)
County: Montgomery
Lease Name: C. Gordon Trust
Well #: B2-33
Field Name: Cherokee Basin Coal Gas Area

If this is a Prorated / Spaced Field? Yes / No
Target Information: Mississippian

Nearest Lease or Unit boundary: 859 feet
Ground Surface Elevation: 806 feet
Water well within one-quarter mile: Yes / No
Public water supply well within one mile: Yes / No
Depth to bottom of fresh water:

Depth to bottom of usable water:
Surface Pipe by Alternate: Yes / No
Length of Surface Pipe Planned to be set: 60 feet
Length of Conductor Pipe required:
Projected Total Depth: 1446 feet
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: Yes / No

Will Core be taken? Yes / No
DWR Permit #:
(Note: Apply for Permit with DWR)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,691-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 1, 2004
Signature of Operator or Agent: Tony Williams
Title: Sr Regulatory & Safety Compliance Specialist

For KCC Use ONLY
API # 15
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. 4.04
This authorization expires:
(Any authorization void if drilling not started within 6 months of effective date.)
Spud Date: 12-30-05
Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67212

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval for disposing of salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: Tony Williams Date: 10-9-05

KCC WICHITA