FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-_________________________  065-22,628 0001
County                               Graham
SW. NE. SW. Sec. 11 Twp. 6 Rge. 23W
1690 Feet from E/W (circle one) Line of Section
3610 Feet from S/E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE. SE. NW. or SW. (circle one)
leasing Name                        Schuck 15AD11C Well # 2
Field Name
Producing Formation                L/KC
Elevation: Ground                   2381               KB 2386
Total Depth                        3824               PBTD na
Amount of Surface Pipe Set and Cemented at ________ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set ________ Feet
If Alternate II completion, cement circulated from
feet depth to ________ w/ ________ sx cm.
Drilling Fluid Management Plan     12 - 21 - 94
(Data must be collected from the Reserve Pit)
Chloride content                    ppm  Fluid volume ________ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
2 - 14 - 95
RELEASED

Operator Name
Lease Name

Designated Type of Completion
Confidential
New Well  Re-Entry  X  Workover
X  Oil  SUD  SIOW  Temp. Abd.
Gas  EENR  SIGW
Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator Name
Well Name
Comp. Date

9 - 30 - 92

Spud Date
10 - 5 - 92

Date Reached TD
Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission. 200 Colorado
Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, reclamation, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature
President

Date Commission Expires

LISA THIMMESCH
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 3 - 30 - 95

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

DEC 2 1995

Form ACO-1 (7-94)
Operator Name: Ritchie Exploration, Inc.  Lease Name: Schuck 15AD11C  Well #: 2  County: Graham

Sec. 11  Twp. 6  Rge. 23W  East  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  □ Yes  □ No  □ Log  Formation (Top), Depth and Datums  □ Sample Name  Top  Datum

Samples Sent to Geological Survey  □ Yes  □ No
Cores Taken  □ Yes  □ No
Electric Log Run (Submit Copy.)  □ Yes  □ No

List All E.Logs Run:

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CASING RECORD  □ New  □ Used
Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
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</tbody>
</table>

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives |
|----------|-----------------------------|----------------------------|-----------------|-----------------|-----------------|-------------------|
|          |                             |                            |                 |                 |                 |                  |

PERFORATION RECORD - Bridge Plugs Set/Type

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record</th>
</tr>
</thead>
<tbody>
<tr>
<td>3</td>
<td>3729.5'-3735.5' - 140' zone 250 gal. 28% NE and 3729.5' - 3735.5'</td>
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<tr>
<td>3</td>
<td>3655'-3657' - 50' zone 600 gal. 15% NE</td>
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<tr>
<td>3</td>
<td>3638'-3642' - 35' zone</td>
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</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8&quot;</td>
<td>3811'</td>
<td>NA</td>
<td>□ Yes  □ No</td>
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<td></td>
</tr>
</tbody>
</table>

Date of First, Resumed Production, SWD or Inj. 10-5-92

Producing Method □ Flowing □ Pumping □ Gas Lift □ Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 6.02 Gas Mcf 0 Water Bbls. 126.56 Gas-Oil Ratio Gravity

Disposition of Gas: □ Vented  □ Sold  □ Used on Lease  □ Open Hole Perf. □ Dually Comp. □ Commingled □ Other (Specify)

METHOD OF COMPLETION  Production Interval

(If vented, submit ACO-18.)