TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDES ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Site One will be of public record and Site Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7107 EXPIRATION DATE June 30, 1983 (renews annually)

OPERATOR Dakota Resources, Inc.

ADDRESS 2900 Security Life Building

Denver, Colorado 80202

** CONTACT PERSON Donald M. Erickson, Jr.

PHONE 303-625-2900

PURCHASER

ADDRESS

LEASE Taylor

WELL NO. 29-1

WELL LOCATION C-NE-SE

DRILLING Abercrombie Drilling

CONTRACTOR

ADDRESS 801 Union Ctr.

Wichita, Kansas 67202

PLUGGING None

CONTRACTOR

ADDRESS

TOTAL DEPTH 3835 FT

SPUD DATE 12-15-82 DATE COMPLETED 12-20-82

ELEV: GR 2344 DF

KB

DRILLED WITH (GROOVED) (ROTARY) (SUNK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented

205 FT Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

MAY 23 1983

CONSERVATION DIVISION Wichita, Kansas

STATE CORPORATION COMMISSION

AFFIDAVIT

Wesley W. Lilley

being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 18 day of May, 1983

Evelyn L. Schippers

(Notary Public)

MY COMMISSION EXPIRES: March 30, 1986

** The person who can be reached by phone regarding any questions concerning this information.
OPERATOR Dakota Resources, Inc.  LEASE Taylor  SEC. 25 TWP. 66 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED:

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Check if no Drill Stem Tests Run.</td>
<td>3571</td>
<td>3595</td>
<td>HEEBNER</td>
<td>-1222</td>
</tr>
<tr>
<td>DST #1:</td>
<td>3613</td>
<td>3806</td>
<td>LANSING</td>
<td>-1264</td>
</tr>
<tr>
<td>3695 - 3764</td>
<td>3835</td>
<td></td>
<td>B/AC</td>
<td>-1457</td>
</tr>
<tr>
<td>REC. 5' MUD</td>
<td></td>
<td></td>
<td>TD</td>
<td>-1487</td>
</tr>
<tr>
<td>IFP 77-77</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ISIP 645</td>
<td></td>
<td></td>
<td></td>
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<tr>
<td>FFP 77-77</td>
<td></td>
<td></td>
<td></td>
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<tr>
<td>FSIP 710</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc.

Casing Record  (New) or (Reused)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½</td>
<td>8-5/8</td>
<td>20</td>
<td>.205</td>
<td>Common</td>
<td>145</td>
<td>None</td>
</tr>
</tbody>
</table>

Liner Record

Perforation Record

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

Tubing Record

Acid, Fracture, Shot, Cement Squeeze Record

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
<th>Depth interval treated</th>
<th></th>
</tr>
</thead>
</table>

Date of first production

<table>
<thead>
<tr>
<th>Estimated production</th>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Res.-oil ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>bbls</td>
<td>MCF</td>
<td>%</td>
<td>bbls</td>
</tr>
</tbody>
</table>

Disposal of gas (vent, sold on lease or sold): |

Perforations