Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-103 & 82-2-125) KCC8 (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F. B. M. Oil Co., Inc.
ADDRESS 422 Union Center
Wichita, KS 67202

** CONTACT PERSON E. A. Falkowski
PHONE (316)262-2636

PURCHASER
ADDRESS

DRILLING Contractor
ADDRESS 801 Union Center
Wichita, KS 67202

PLUGGING Contractor
ADDRESS 801 Union Center
Wichita, KS 67202

TOTAL DEPTH 3815' PBD
SPUD DATE 1/23/84 DATE COMPLETED 1/29/84
ELEV: CR 2403' DF 2406' KB 2408'

DRILLED WITH (CRANE) (ROTARY) (AER) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 347' w/260 DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, DV Disposal, Injection, Temporarily Abandoned, OWN. Other

ALL REQUIREMENTS OF THE STATUTES; RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of March 1984

(Seal)

The person who can be reached by phone regarding any questions concerning this form is Shirley A. Gallegos, SHR, received 3-6-84.
ACO-1 WELL HISTORY

OPERATOR: F & M Oil Co., Inc.  LEASE FINLEY 'A'
SEC. 4 TWP. 65 RGE. 23W.

FILL IN WELL INFORMATION AS REQUESTED: WELL NO. 1
SHOW GEOLOGICAL MARKERS, LOG RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

<table>
<thead>
<tr>
<th>Name</th>
<th>Top</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sand &amp; Shale</td>
<td>0</td>
<td>347</td>
</tr>
<tr>
<td>Shale</td>
<td>347</td>
<td>1135</td>
</tr>
<tr>
<td>Sand &amp; Shale</td>
<td>1135</td>
<td>2049</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>2049</td>
<td>2083</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>2083</td>
<td>2351</td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>2351</td>
<td>3580</td>
</tr>
<tr>
<td>Lime</td>
<td>3580</td>
<td>3815</td>
</tr>
<tr>
<td>Rotary Total Depth</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

DST#1 3597-3615', Top Lns.
30-45-60-45, gd blow through, rec 190'
MW, IFP 21-31#, ISIP 1650#, FPP 63-117#, PSIP 1628#.

SAMPLE TOPS:
- Anhydrite 2049' (+ 361)
- B/Anhydrite 2083' (+ 327)
- Topeka 3371(-963)
- Queen Hill 3519(-1111)
- Heebner 3565(-1157)
- Toronto 3590(-1182)
- Lansing 3606(-1198)
- B/KC 3796(-1388)
- RTD 3815(-1407)

Electric Log Tops:
- Anhydrite 2046(-362)
- Topeka 3370(-962)
- Heebner 3565(-1157)
- Toronto 3589(-1181)
- Lansing 3606(-1198)
- B/KC 3796(-1388)
- RTD 3815(-1407)

RELEASED
FE. 06 1955
FROM CONFIDENTIAL

CASING RECORD (New or Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set</th>
<th>Weight lb/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>20#</td>
<td>347'</td>
<td>Common</td>
<td>280</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>2% gel, 3% c.c.</td>
<td></td>
</tr>
</tbody>
</table>

LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Socks cement</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

PERFORATION RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Socks cement</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Estimated Production - I.P.

Perforations