NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Expected Spud Date: 12-10-87

OPERATOR: License # 7448
Name: Burch Exploration Inc.
Address: 11225 Edinborough Way
City/State/Zip: Parker, Colo. 80134
Contact Person: David Burch
Phone: 303-841-9417

CONTRACTOR: License # 8682
Name: Golden Eagle Drilling Inc.
City/State: McCook, Ne. 69001

Well Drilled For: Oil Storage Infield Mud Rotary
                   Gas Inj Pool Ext. Air Rotary
                   OWWO Expl. Wildcat Cable

Well Class: Type Equipment:

API Number 15 665-22 927-00

NW. NW. SE. Sec. 31. Twp. 6 S, Rg. 23. X West
2310 Ft. from South Line of Section
2310 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
County: Graham
Lease Name: Worcester
Ground surface elevation 2521 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water 200
Depth to bottom of usable water 250-1400

Surface pipe by Alternate: 1 2 3
Surface pipe planned to be set 300
Conductor pipe required 0
Projected Total Depth 4100 feet
Formation: LKC

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date: 11-20-87 Signature of Operator or Agent: [Signature]

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 250 feet
This Authorization Expires: 11-23-87
Approved By: [Signature] 11-23-87

EFFECTIVE DATE: 11-28-87
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

6. Obtain an approved injection docket number before disposing of salt water.

7. Notify K.C.C. within 10 days when injection commences or terminates.

8. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238