**NOTICE OF INTENTION TO DRILL**

- **Starting Date:** November 5, 1984
- **API Number:** 065-22,104-00
- **Location:** SW, SW, SW Sec 20, Twp 6 S, Rge 23
- **City/State:** Wichita, KS 67202
- **Name:** Galloway Drilling Co., Inc.
- **Well Class:** Lonecat
- **Comp Date:** 3900 feet
- **Projected Total Depth:** 3900 feet
- **Projected Formation at TD:** B/KC
- **Expected Producing Formations:** Lansing/KC
- **Nearest lease or unit boundary line:** 330 feet
- **County:** Graham
- **Lease Name:** Worcester
- **Well #:** A-1
- **Depth to Bottom of fresh water:** 150 feet
- **Lowest usable water formation:** Dakota
- **Depth to Bottom of usable water:** 1200 feet
- **Surface pipe by Alternate:** 240 feet
- **Conductor pipe if any required:** 0 feet
- **Ground surface elevation:** 2406 feet
- **This Authorization Expires:** 5-7-85
- **Approved By:** Jay H. Galloway

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.
Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
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Wichita, Kansas  67202
(316) 263-3238