EFFECTIVE DATE: 6-10-91

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 10-1-91

Operator: Baird Oil Company, Inc.
Address: PO. Box 429
City/State/Zip: Logan, KS 67646
Contact Person: Jim Baird
Phone: 913-689-7456

Contractor: License #: 30684
Name: Abercrombie RTD, Inc.

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

Is this a Prorated Field? No
Target Formation(s): Arbuckle

Nearest Lease or Unit boundary: 400'

Ground Surface Elevation: unknown

Depth to bottom of fresh water: 120

Surface Pipe by Alternate: 1

Length of Conducting pipe required: none

Projected Total Depth: 3975

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Will Cores Be Taken: Yes

If yes, total depth location: N/A

Directional, Deviated or Horizontal wellbore? No

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-4-91

Signature of Operator or Agent: Title: Executive Vice President

FOR KCC USE:

API # 15

065-62-637

Conductor pipe required 2000 feet

Minimum surface pipe required 1600 feet per Alt.

Approved by: (Name) 6-10-91

EFFECTIVE DATE: 6-10-91

This authorization expires: 12-10-91

Spud date: Agent:

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Baird Oil Company, Inc.
LEASE Larson Etal #1
WELL NUMBER #1
FIELD unknown

LOCATION OF WELL:
1650' feet north of SE corner
2240' feet west of SE corner
Sec. 11 T 5S R 23 E/2

COUNTY Graham

NO. OF ACRES ATTRIBUTABLE TO WELL __________

DESCRIPTION OF ACREAGE SE/4

IS SECTION X REGULAR____ IRREGULAR?

IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

\[\text{Diagram of plat with coordinates and measurements.}\]

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;

2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;

3) the distance of the proposed drilling location from the section's east and south lines; and

4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent ________

Date 6-4-91 Title Executive Vice President