EFFECTIVE DATE: 6-14-2000

NOTICE OF INTENTION TO DRILL

Expected Spud Date: June 15th, 2000

OPERATOR: License #: 4767
Name: Ritchie Exploration, Inc.
Address: P.O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Contact Person: Rocky Milford
Phone: 316/631-9500

CONTRACTOR: License #: AR01-0381-001
Name: 

Well Drilled For: Oil
Well Class: Enh Rec
Type Equipment: X Mud Rotary

IS SECTION X REGULAR IRRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side)

County: Graham
Lease Name: McCauley
Well #: 1
Field Name: 

Target Formation(s): Toronto, LKC

Nearest lease or unit boundary:

Surface Elevation: est. 2310 feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 10

Surface Pipe by Alternate: 100'
Length of Surface Pipe Planned to be set: 100'
Length of Conductor pipe required: 
Projected Total Depth: 3950'
Formation at Total Depth: Arbuckle

Well Source for Drilling Operations: 

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USEABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 2, 2000

Signature of Operator or Agent:

President

FOR KCC USE:
API # 15-065-227980000
Conductor pipe required: UNK
Minimum surface pipe required: 200 feet per Alt. 12
Approved by: JK

This authorization expires: 12-9-2000 EXP 11-22-2000

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with intent to drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field recreation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- ____________________________  LOCATION OF WELL: COUNTY ______ feet from south/north line of section ______ feet from east/west line of section
OPERATOR ________________________________  SECTION _____ TWP _____ RG ______
LEASE ________________________________
WELL NUMBER ____________________________
FIELD ________________________________

NUMBER OF ACRES ATTRIBUTABLE TO WELL _______ QTR/QTR/QTR OF ACREAGE _______ _______

IS SECTION ______ REGULAR or ______ IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: ______NE ______NW ______SE ______SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.
November 17, 2000

Kansas Corporation Commission
Mr. Jeff Klock, Environmental Geologist
Oil & Gas Conservation Division
Finney State Office Bldg.
130 S. Market, Room 2078
Wichita, KS 67202-3802

Dear Mr. Klock:

Ritchie Exploration, Inc. would like to request an extension of time on the Intent to Drill for our #1 McCauley well. This well is to be located approximately 30’ north of the Southeast Quarter of the Northwest Quarter of the Southwest Quarter (30' N of SE NW SW) in Section 26, Township 6 South, Range 22 West, Graham County, Kansas. The approved intent for this well will expire on December 9, 2000 and gives this well API#15-065-227498,0000.

Thank you for your help with this and please let me know if any additional information is required in order to approve this extension.

Sincerely,

[Signature]
Andrea Perez
Geology Assistant

/ap