**State of Kansas**

**NOTICE OF INTENTION TO DRILL**

Must be approved by the K.C.C. five (5) days prior to commencing well

**CORRECTED COPY**

**EFFECTIVE DATE: 11-21-89**

**OPERATOR:** License # 6030  
Ainsworth Operating Co.
Box 1259
Norwich, Kansas 66756

**CONTRACTOR:** License # 5422  
Abercrombie Drilling, Inc.

**Well Drilled For:** 
- Oil  
- Inj  
- X Infeld  
- X Mud Rotary  
- Gas  
- Storage  
- Pool Ext.  
- Air Rotary  
- OAWO  
- X Disposal  
- Wildcat  
- Cable  
- Seismic  
- # of Holes

**Well Class:**  
- X Infield  
- X Mud Rotary

**Type Equipment:**  
- X Infeld  
- X Mud Rotary

**City/State/Zip:**  
- 80901

**Contact Person:**  
- Terry Hidy

**Phone:**  
- 719-376-5300

**County:**  
- Graham

**Lease Name:**  
- Davis

**Field Name:**  
- Anhydrite-Cedar Hills

**Nearest lease or unit boundary:**  
- 370'

**Ground Surface Elevation:**  
- 2263'

**Domestic well within 330 feet:**  
- X no

**Municipal well within one mile:**  
- X no

**Depth to bottom of fresh water:**  
- 100'

**Depth to bottom of usable water:**  
- 7500' (1200')

**Surface Pipe by Alternate:**  
- 1 X 2

**Length of Surface Pipe Planned to be set:**  
- 250'

**Length of Conductor pipe required:**  
- None

**Projected Total Depth:**  
- 1950'

**Formation at Total Depth:**  
- Anhydrite

**Water Source for Drilling Operations:**  
- well

**DWR Permit #:**  
- N/A

**Well Cores Be Taken:**  
- X no

**If yes, total depth location:**  
- W 4950' EFL; 2970' EFL; 330' EFL; 2284' G.L.

The undersigned hereby affirms that he has read and is familiar with K.S.A. 55-101, et. seq. 

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true to the best of my knowledge and belief.

**Date:**  
- Signature of Operator or Agent: Jack L. Partridge, Title: Vice-President, Abercrombie Drilling, Inc.

**FOR KCC USE:**  
- NO. 15-065-22.548-00-00  
- Conductor pipe required X no
- Minimum surface pipe required 200 feet per Alt. X 10
- Approved by: Dwp Nov 2-88, Dec 26-88, Nov 11-89
- EFFECTIVE DATE: 11-21-89
- This authorization expires: 5-16-90
- This authorization void if drilling not started within 36 months of effective date.

**Agent:**  
- Date:  
- 5-4-90

**REMEMBER TO:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CDP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

**Nail to:** Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.