KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 09/15/02

OPERATOR: Licensee# 32781
Name: Roberts Resources, Inc.
Address: 520 S. Holland - Suite 207
City/State/Zip: Wichita, Kansas 67209
Contact Person: Kent Roberts
Phone: 316-721-2817

CONTRACTOR: Licensee# 30806
Name: Murfin Drilling Co., Inc.

Well Drilled For: Oil Ehn Rec
Well Class: Infield
Type Equipment: Mud Rotary

Is SECTION Regular Irregular?

Ground Surface Elevation: Est. 2306

Well Name: Red Sun
Field Name: Well #: 1

Is this a Prorated / Spaced Field?
Yes No

Target Formation(s): Lansing

Nearest Lease or unit boundary: 330'

Height of oil in one-quarter mile:

Water well within one-quarter mile:

Public water supply well within one mile:

Fishing from bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 256

Length of Conductor Pipe required: None

Projected Total Depth: 3950'

Formation at Total Depth: BiKC

Water Source for Drilling Operations:

Will Cores be taken?
Yes No

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/29/02 Signature of Operator or Agent: Kent Roberts Title: President

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API # 15 - 065 2 2 8 5 8 . 0 0 . 0 0
Conductor pipe required - None feet
Minimum surface pipe required - 200 feet per Alt.
Approved by RJS 8:30:0
This authorization expires: 3.2.03
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Roberts Resources, Inc.
Lease: Worcester
Well Number: 1
Field: Red Sun
Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: _N/2_ - _N/2_ - _SW_

Location of Well: County: Graham
Location: 2290 feet from S/N (circle one) Line of Section
Location: 1350 feet from E/N (circle one) Line of Section
Sec. 34 Twp. 6 S. R. 22

Is Section ___ Regular or ______ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___NE ___NW ___SE ___SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).