NOTICE OF INTENTION TO DRILL

State of Kansas
Must be approved by K.S.A. five (5) days prior to commencing well

Expected Spud Date: 8-7-95

Operator: License # 4629
Name: Brito Oil Co & Vessa Oil Corporation
Address: 120 S. Market, Suite 300
City/State/Zip: Wichita, KS 67202
Contact Person: Paul R. Brito
Phone: 316-263-8787

Contractor: License # 6039
Name: J.D. Drilling, Inc.

Well Drilled For: Oil
Well Class: Infield
Type Equipment: X Mud Rotary

X Oil... Enh Rec... Infld... X Mud Rotary
X Gas... Storage... Pool Ext... Air Rotary
X NW... Disposal... X Wildcat... Cable
Seismic... No of Holes... Other
Other...

If NW: old well information as follows:
Operator:...
Well Name:...
Comp. Date: Old Total Depth...

Directional, Deviated or Horizontal wellbore? Yes...X no
If yes, true vertical depth...
Bottom Hole Location...

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 58-2101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement below the casing line and in all cases pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlyng formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-28-95
Signature of Operator or Agent:

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 28 1995
CONSERVATION DIVISION

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1236.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below, showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15:
OPERATOR  Brito Oil Co. & Vess Oil Corp.
LEASE  Thurlow
WELL NUMBER  1-36
FIELD  WC

LOCATION OF WELL: COUNTY  Graham

1320 feet from south/north line of section 36
1320 feet from east/west line of section 36
TWP  6
RG  22W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
QTR/QTR/QTR OF ACREAGE  C - SW

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.